

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
1. WELL API NO. 30-025-46370					2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
3. State Oil & Gas Lease No.					5. Lease Name or Unit Agreement Name DATE 14 STATE COM		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					6. Well Number: 508H		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator EOG RESOURCES INC				9. OGRID 7377			
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702				11. Pool name or Wildcat BERRY; BONE SPRING, NORTH <i>KZ</i>			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	M	14	21S	33E		809	
BH:	D	11	21S	33E		110	
13. Date Spudded 09/25/2019		14. Date T.D. Reached 12/02/2019		15. Date Rig Released 12/05/2019		16. Date Completed (Ready to Produce) 10/09/2020	
18. Total Measured Depth of Well MD 21,330' TVD 10,968'		19. Plug Back Measured Depth MD 21,330' TVD 10,968'		20. Was Directional Survey Made? YES		17. Elevations (DF and RKB, RT, GR, etc.) 3812' GR	
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 11,355 -21,330'				21. Type Electric and Other Logs Run None			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13 3/8"		54.5# J-55		2074'		17 1/2"	
9 5/8"		40# J-55		5262'		12 1/4"	
5 1/2"		20# ICYP 110		21,330'		8 1/2"	
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
26. Perforation record (interval, size, and number) 11,355- 21,330' 3 1/8", 2100 HOLES				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,355-21,330' FRAC W/25,303,766 lbs proppant, 443,649 bbls load fld			
28. PRODUCTION							
Date First Production 10/09/2020		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 10/18/2020	Hours Tested 24	Choke Size 70	Prod'n For Test Period	Oil - Bbl 1994	Gas - MCF 2565	Water - Bbl. 4620	
Flow Tubing Press.	Casing Pressure 606	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 39	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD					30. Test Witnessed By		
31. List Attachments C-102, C-104, C-103, Directional Survey, H spacing, Gas Capture							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD 1927 1983			
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>							
Signature Kay Maddox		Name Kay Maddox		Title Senior Regulatory Specialist		Date 10/26/2020	
E-mail Address kay_maddox@eogresources.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico				
T. Anhy	Rustler	1884'	T. Canyon	Brushy	7,121'	T. Ojo Alamo	T. Penn A"
T. Salt		2312'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt			T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1ST BS Sand	10,022'		T. Entrada	
T. Wolfcamp			T. 2ND BS Sand	10,559'		T. Wingate	
T. Penn			T.			T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology