District I 1625 N. French Dr., Hobbs, NM 8824 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u>	Energ	State of New gy, Minerals & N Oil Conservatio	v Mexico Vatural Resou			MOCD Form C-104 Revised August 1, 2011 appropriate District Office	
	1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505						AMENDED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT							
<sup>1</sup> Operator name and Address	Centennial	Resource Pro	duction, LL	C <sup>2</sup> OGRID Num			
					372		
Denver, CO 80202 <sup>3</sup> Reason for Filing Code/ NW- 8/19/2							
<sup>4</sup> API Number <sup>5</sup> I					<sup>6</sup> Pool Co		
30 - 0 25-46434	Ojo Chiso,	Bone Spring,	South		97	7293	
<sup>7</sup> Property Code <sup>8</sup> I	<sup>8</sup> Property Name <sup>9</sup> Well N				<sup>9</sup> Well Nu	Number 601H	
326211							
II. <sup>10</sup> Surface Location							
Ul or lot no. Section Townsl		Idn Feet from the		ne Feet from the	East/West I West	ine County Lea	
10 00 ==	012 000 000 000 000 000 000 000 000 000				SL		
<sup>11</sup> Bottom Hole Loc: UL or lot no. Section Townsl		Idn East from the	North/South lin	ne   Feet from the	East/West l		
	*   °		South		West		
	0.1	99		2146		Lea	
<sup>12</sup> Lse Code <sup>13</sup> Producing Method   F Code	ng Method <sup>14</sup> Gas Connection <sup>15</sup> C-129 Permit Number <sup>16</sup> C-129 Effective Date <sup>17</sup> de 8/19/20		Date 17	C-129 Expiration Date			
III. Oil and Gas Trans	orters						
<sup>18</sup> Transporter OGRID	borter <sup>19</sup> Transporter Name						
329971	Oryx Delaware Oil Gathering NM, LLC					0	
371960	Lucid 3100 McKinno Street, Suite 800 Dallas, TX 75201					G	

## IV. Well Completion Data

<sup>21</sup> Spud Date	<sup>22</sup> Re	ady Date	<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC	
12/30/19	8	/19/20	20,016MD, 11,531 TVD	21991	11,661 -21,982		
<sup>27</sup> Hole Siz	<sup>27</sup> Hole Size <sup>28</sup> Casing & Tubing Size		& Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
17-1/2	17-1/2 13-3/8		3-3/8	1864		1630sx	
12-1/4 9-5/		9-5/8	5297		2265 sx		
8-3/4 , 8-1/2 5-1/2		5-1/2	22010		3760 sx		
2-7/8 tbg		2-7/8 tbg	10,845				

## V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure		
8/20/20	8/20/20	8/26/20	24hrs	535			
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method		
	2654	4288	2991		Gas Lift		
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION				
			Approved by: Patricia Martinez				
Printed name: Kanicia Schlichting			Title: LM II				
Title: Sr. Regulatory Analyst			Approval Date: 11/18/2020				
E-mail Address: kanicia.castillo@cdevinc.com			Extension for 3160	-4 approval. Com			
Date: 9/14/20	Phone: <b>720-49</b> 9	9-1537	with NMOCD notice dated 9/29/2020				