<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

API Number

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

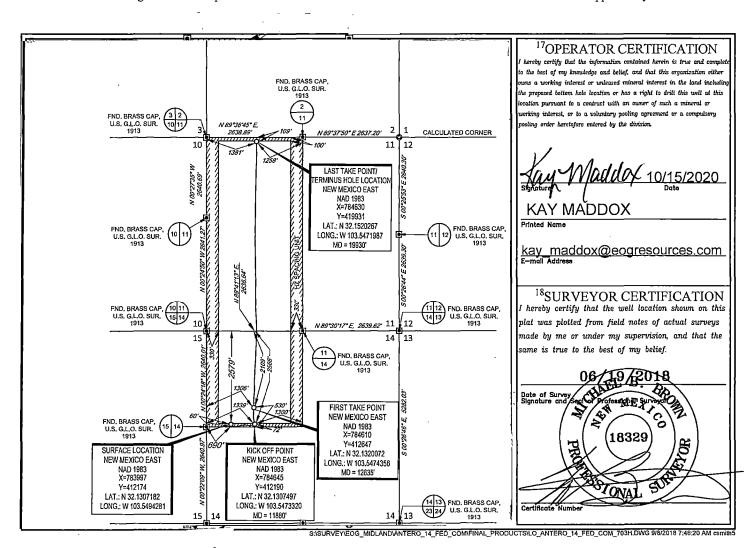
AMENDED REPORT

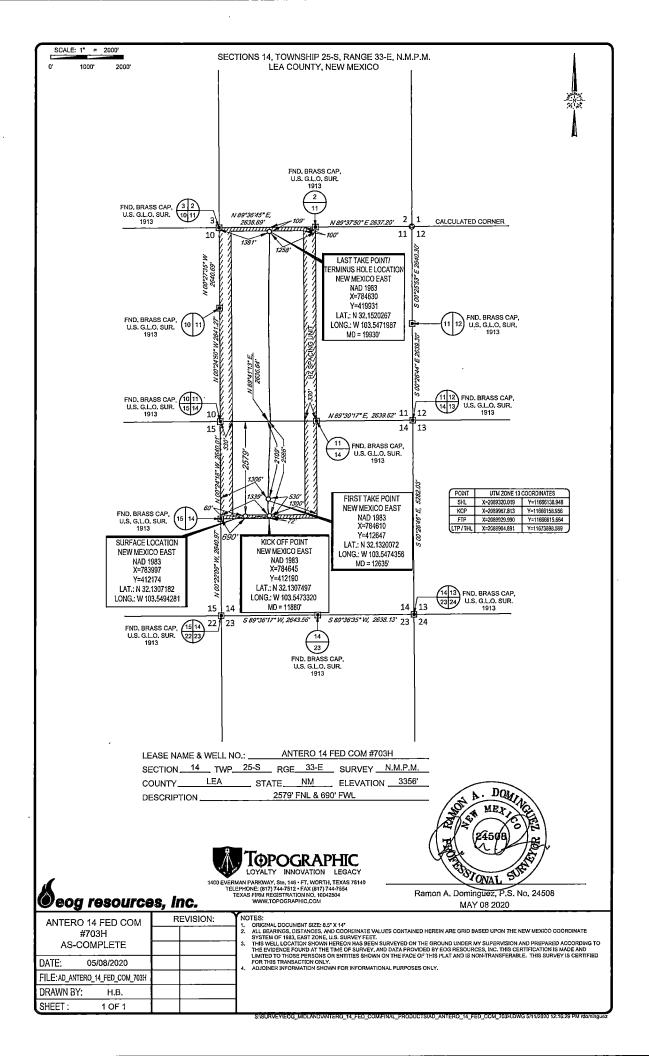
WELL LOCATION AND ACREAGE DEDICATION PLAT

			I								
30-02	5-4673	37	980	94		BOBCAT DRAW; UPPER WOLFCAMP					
Property C	ode				⁵ Property N	roperty Name ⁶ Well Numb					
32648	31			AN	TERO 14	14 FED COM #703H					
⁷ OGRID N	io.				⁸ Operator N	crator Name ⁹ Elev					
7377	, l			EO	G RESOUR	SOURCES, INC. 3362'					
					¹⁰ Surface Lo	cation					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Coun	ty	
l ne í	14	25-S	33-E]	2579'	NORTH	690'	WEST	T.F.A	- 1	

¹¹Bottom Hole Location If Different From Surface \mathbf{SL} UL or lot no. Township Feet from th North/South lin Feet from the East/West lin County Range 109' 25-S 33-E NORTH 1381 WEST LEA 11 ²Dedicated Acres Joint or Infill Consolidation Code ⁵Order No. 480.00

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.







EOG Resources - Midland

Lea County, NM (NAD 83 NME) Antero 14 Fed Com #703H OH

Design: OH

Midland PVA

16 March, 2020



19,930.0 Total MWD (OH)

169.1

EOG Resources Midland PVA

		A commence of the Control of the Con			**************************************			
Company: I	EOG Resources - Midla	and the second	The second secon		Local Co.	ordinate Reference:	Well #703H	4.2%
	Lea County, NM (NAD				TVD Refer		KB = 22' @ 3384.0usft	
	Antero 14 Fed Com	OD MINIC)			MD Refere		KB = 22' @ 3384.0usft	
	#703H		2					•
•			:		North Ref		Grid	**, ,u
	DH 		•		-	alculation Method:	Minimum Curvature	
Design: (OH .				Database:	: ·	EDM	المراجعة ويعروا وراجعة بخالية كوريكان كوريخان أحار حما خوران
Project	Lea Count	y, NM (NAD 83 NME)				A P I was A september of the september o	The second secon	The second secon
Map System:	US State Plane 198	33			System I	Datum:	Mean Sea Level	
Geo Datum:	North American Dat	um 1983						
Map Zone:	New Mexico Easter	n Zone						
Site	Antero 14	Fed Com		er opt met type værter ogt skr		e de de de de de deserva de de de	ne da el el feral nel esparagona el colo	Commence of the commence of th
01- B11		and a second sec	Northing:		412,174.00 us			201 71 50 500 N
Site Position:			-	•				32° 7' 50.590 N
From:	Мар		Easting:		783,931.00 us			103° 32' 58.705 W
Position Uncertain	ty: 0	,0 usft	Slot Radi	us:	13-3/16 "	Grid Co	nvergence:	0.42 °
Well	#703H		The second secon				The state of the s	र विरुद्धा प्रकार र प
						بالانتسائد عابيد با باب	. in a silantinita in .	
Well Position	+N/-S	0.0 usft	Northing:		412,174.00 usft		Latitude:	32° 7' 50.585 N
	+E/-W	0.0 usft	Easting:		783,997.00 usft		Longitude:	103° 32′ 57.938 W
Position Uncertain	ty	0,0 usft	Wellhead Ele	evation:	usft		Ground Level:	3,362.0 usft
Wellbore	OH	The state of the s	The second secon	an jarah an an jarah jarah an mana an hair bara An ida an an ing ida mana an hair barah				
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Magnetics	Model Name	Sample Date	, Declination (°)		Dip Angle (°)	Field Strength (nT)	r Pari	
	IGRF20	015 2/2/2020	6.	.65	59.95	47,615.39738858	A STATE OF THE PARTY OF THE PAR	
Design	, OH	F 4 8 1 10 0 1 5 m		***			e ere · · · · · · · · · · · · · · · · ·	
Audit Notes:								
Version:	1.0	Phase:	ACTUAL	Tie On Dept	h: 0.0			
Vertical Section:	are a recommendate to the contraction of the contra	Depth From (TVD)	+N/-S	+E/-W	Direction	The state of the s		a - management orange gloping or however
vertical Dection.		(usft)	(usft)	(usft)	(°)			
							بالمتناء للمستكمليك بلكانا بالانا	
•		0.0	0.0	0,0	4.48			
Survey Program	Date 3/1	6/2020	90 to 10 to	* - *	ath = 26 = 36 16 agt 16		- 0	
		77.000 PORT PORT A 1					and the same of process of the	** ** **** * * * **
From	То						1444	1.544.4
(usft)	(usft) Sun	/ey (Wellbore)	Tool Name		Description		* 3.5	,

MWD + IFR1

EOG MWD+IFR1

Oeog resources

EOG Resources Midland PVA

Company: Project:

Site: Well:

Wei Des

EOG Resources - Midland Lea County, NM (NAD 83 NME)

Antero 14 Fed Com #703H

Local Co-ordinate Reference: TVD Reference:
MD Reference: MD Reference:

North Reference:

Well #703H

KB = 22' @ 3384.0usft KB = 22' @ 3384.0usft

Grid

Wellbore:	:OH	8	".		:		Survey Ca	culation Method:	Minimum Curv	ature
Design:	·OH				,`	14.	Database:		EDM	
las						er and an er a reference and a		and war are with the same of the		A
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Survey										
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			Ani Indiana	h) 77/D		e Enki	Diag	Dolla		

Survey					.5					
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0,0	0.0	0.00	0.00	0.00	0.0	0.0
169.1	1.30	288.00	169.0	0.6	-1.8	0.77	0.77	0.00	-1.9	0.0
320.0	2.60	280.40	319.9	1.7	-6.8	0.88	0.86	-5.03	-7.0	-0.5
411.0	3.30	276.90	410.8	2.4	-11.5	0.79	0.77	-3.85	-11.7	-1.0
603.0	1.20	232.90	602.6	1.9	-18.5	1.34	-1.09	-22.92	-13.7	-12.7
794.0	1.00	209.80	793,6	-0.8	-21.0	, 0.25	-0.10	-12.09	-11.1	-17.8
985.0	4.20	125.00	984.4	-6.2	-16.1	2.21	1.68	-44.40	9.6	-14.3
1,080.0	4.70	133.20	1,079.1	-10.9	-10.4	0.85	0.53	8.63	0.1	-15.0
1,271.0	8.40	135.30	1,268.8	-26.2	5.1	1.94	1.94	1.10	-22,2	-14.9
1,462.0	8.80	118.40	1,457.7	-43.0	27.8	1.33	0.21	-8.85	-40.5	-27.1
1,652,0	8.20	100.10	1,645.7	-52.3	53.9	1.45	-0.32	-9.63	-40.1	-45.8
1,843.0	8.00	88.80	1,834.8	-54.4	80.6	0.84	-0.10	-5,92	-33.9	-54.7
2,034.0	7.40	84.40	2,024.1	-53.0	106.2	0.44	-0.31	-2.30	-32.0	-55.7
2,224.0	7.00	85.60	2,212.6	-50.9	129.9	0.22	-0.21	0.63	-33.9	-52.8
2,415.0	6.50	81,10	2,402.2	-48.3	152.2	0.38	-0.26	-2.36	-29.1	-52.4
2,605.0	6.60	78.40	2,591.0	-44.5	173.5	0.17	0.05	-1.42	-25.7	-49.3
2,796.0	6.70	78.70	2,780.7	-40.1	195.2	0.06	0.05	0.16	-25.2	-44.4
2,986.0	6.90	73.80	2,969.4	-34.7	217.0	0.32	0.11	-2.58	-21.7	-40.6
3,177.0	8.40	75.20	3,158.7	-27.9	241.5	0.79	0.79	0.73	-25.6	-33.6
3,368.0	9.60	74.60	3,347.3	-20.2	270.4	0.63	0.63	-0.31	-32.8	-27.7
3,558.0	7.90	72.20	3,535.1	-12.0	298.1	0.91	-0.89	-1.26	-38,6	-22.4
3,749.0	8.50	84.70	3,724.2	-6,6	324.6	0.98	0.31	6.54	-46.3	-8.4
3,940.0	7.30	78.90	3,913.3	-3.0	- 350.6	0.75	-0.63	-3.04	-48.6	-9.8
4,131.0	5.40	99.20	4,103.2	-2.1	371.4	1.53	-0.99	10.63	-46.4	8.3
4,322.0	5.70	102.50	4,293.3	-5.6	389.5	0,23	0.16	1.73	-41.5	6.6
4,512.0	8.50	100.40	4,481.8	-10.2	412.5	1.48	1.47	-1.11	-42.3	8.0
4,703.0	9.60	109.60	4,670.4	-18.1	441.4	0.95	0.58	4.82	-49.6	2.1

p. cn.a -n. a-pap.a.) (g. a -(g. a., n., np-n. p-(g. marea))			Author Out
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6.86-	2.7.5	69.6	75.0	64.0	Z'669	33.6	9,322,9	264.70	2.30	0.375,9
5.15-	1.83	1.53	90.0	70.0	0.807	32.0	0,132,0	246,30	09.1	0.881,9
9.8 r -	6.63	90.0	00.0	00.0	7.017	2.7.5	1.242,1	243.40	1.50	0.369,8
3.81-	6.43	81.9	01.0	81.0	1.217	7.68	1.127,8	243.30	1.50	0.408,8
;· /-	5.17	£9.9-	12.0	5. 0	1.917	6.14	2,095,8	231.50	05.1	0.613,8
-20.4	2.27	12,72	60.0	er.o	1.227	43.9	2.07£,8	244.10	06.0	8,423.0
8.11	6.97	73.5-	91.0	91.0	724.3	9.34	2.671,8	219,80	08.0	8,232.0
0.8	8.67	20.8-	12.0-	22.0	7.627	2.74	£.888,7	224.70	09.0	0.140,8
ru-	G.18	89.6-	ZE.0	26.0	6.727	9.84	£.7 9 7,7	02.96.20	06.0 09.0	. Brushy Top(Ant 14 F
9.71-	6.18	70.11-	16.0	Σ ε. 0	8.827	þ '6 þ	6.478,7	17.042	16.0	8.727,7 727.6
E,8S-	4.e7	26.42-	90.0	12.0	2.627	9.64	£.808,7	248.30	06.0	0.659,7
8.07-	2.94-	ZE.03-	00.0	81.0	8.627	5.64	5.214,7	352.10	02.0	0.884,7
2.17	0.84-	6 7. ε9	11.0	81.0	729.5	49.3	7,225.3	106.70	02.0	7,278.0
lp.	6.68-	۲۵.۲-	88.1-	88.1	5.627	2.64	5.051,7	46.10	01.0	0.681,7
<u> 1</u> -1-	7.67-	90.6-	at.r-	7E.1	724.5	1.24	5,939.4	06.84	3.70	0.269,8
۱ ۵. ۰	6.ET-	70.T-	91.0-	97.0	6.017	1.78	1.647,8	02.88	06.3	0.108,8
24.6	£.17-	80.8	91.0-	83.0	8.199	31.3	1.635,0	07.67	02.8	0.018,8
6.8	2.27-	-1.00	12.0-	\$ 2.0	3.178	7.62	6.696,8	00.07	03,8	0.614,8
۷.0	8.47-	60,2-	24.0-	09.0	6.039	18.5	9.081,8	06.17	06.9	0.922,8
8.0-	8.27-	68.£	00.0	ZG.0	2.728	8.11	2.199,8	06.37	07.7	0.850,8
2.71-	€,83-	92.0-	16.0-	SE.0	0.609	4.0	6.208,8	03.89	07.T	5,848.0
-25.2	6.68-	£T.0	12.0-	4 2.0	5.878	9.6-	7.813,7	00.69	06.8	0.788,8
-32°	0.88-	46.1-	00.0	62.0	9.253	0.81-	8,424,8	09.79	07.8	0.884,8
z.0 p -	6.18-	11.41-	₽ 7.0	70.2	0.828	2.92-	5,236.0	05.17	07.8	0.272,8
9.8t-	6.18-	24.0	01.1-	01.1	4.994	1.62-	8.740,8	01.86	0£.7	5,085.0
9.41-	0.78-	44.8-	01.0-	70. f	6.174	4.82-	8.858,4	97.30	04.6	0.468,4
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		Grid Minimum Curvature		North Reference Survey Calculat			:			II: #703H Ilbore: OH
		KB = 55, @ 3384.0usft		MD Reference:		•			Fed Com	
		:KB = 25, @ 3384.0usft		TVD Reference:	,		: :		у, им (иар 83 имЕ)	ject: Lea Coun
	\$22	Well #703H	te Reference:	Local Co-ordina			٠.		ources - Midland	mpany: EOG Res



Company: Project:

Site: Well: Wellbore: Design:

Antero 14 Fed Com #703H OH

EOG Resources - Midland Lea County, NM (NAD 83 NME)

TVD Reference: MD Reference: North Reference:

Well #703H KB = 22' @ 3384.0usft ·KB = 22' @ 3384.0usft

Survey Calculation Method: EDM

. Grid Minimum Curvature

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Local Co-ordinate Reference:

Database:

Survey										
MD (usft)	Inc (°)	Azi (azimuth) '	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan R	ight to Plan (usft)
9,567.0	3.10	269.00	9,513.7	33.1	690.8	0.43	0.42	2.25	25,4	-38.7
9,757.0	2.80	266.70	9,703.4	32.8	681.0	0.17	-0.16	-1.21	17.2	-37.9
9,853.0	3.10	263.20	9,799.3	32.3	676.1	0.36	0.31	-3.65	14.5	-36.9
9,948.0	3.50	255.30	9,894.1	31.3	670.7	0.64	0.42	-8.32	14.0	-34.9
10,138.0	2,20	271.00	10,083.9	29.9	661.5	0.79	-0.68	8.26	-5.2	-35.8
10,329.0	1.90	272.70	10,274.8	30.1	654.6	0.16	-0.16	0.89	-13.0	-35.5
10,520.0	0.80	279.80	10,465.7	30.5	650.2	0.58	-0.58	3.72	-21.8	-33.3
10,711.0	1.60	290.60	10,656.7	31.6	646.4	0.43	0.42	5.65	-31.6	-28.3
10,901.0	0.30	200.70	10,846.7	32.1	643.7	0.86	-0.68	-47.32	27.8	-34.3
10,997.0	1.00	185.40	10,942.6	31.0	643.5	0.74	0.73	-15.94	34.8	-25.9
11,092.0	1.40	234.70	11,037.6	29,5	642.5	1.12	0.42	51.89	1.4	-42.6
11,283.0	1.10	211.50	11,228.6	26.6	639.6	0.30	-0.16	-12.15	14.1	-39.5
11,473.0	1.80	175.80	11,418.5	22.1	638.9	0.58	0.37	-18.79	30,0	-25.0
11,664.0	1.80	107.00	11,609.5	18.2	642.0	1.06	0.00	-36,02	30.0	16.2
11,753.0	2.20	111.60	11,698.4	17.2	644.9	0.48	0,45	5.17	28.1	13.8
11,873.0	1.50	98.40	11,818.3	16.1	648.6	0.68	-0.58	-11.00	20.4	19.3
11,880.0	1.26	59.81	11,825.3	16.1	648.8	13,43	-3.40	-551.28	3.8	27.8
KOP, MŌ:11880	D.Ò', TVD: 11825.3'	N/S:16.1', E/W:648.8',	NC:1.26	a section to the section	a see a s	And the second of the second of			n managan n managan Ann	
11,968.0	12.00	341.20	11,912.7	25.3	646.7	13.43	12.20	-89,33	-35.8	8.4
11,998.3	16,88	342.47	11,942.0	32.5	644.3	16.13	16.09	4.20	-43.2	9.5
KOP(Ant 14 FC	#703H)									*
12,033.9	22.61	343.28	11,975.5	44.0	640.8	16.13	16.11	2.27	-54.5	10,5
		:11975.5',N/S:44.0', E/\								44 6
12,063.0	27.30	343.70	12,001.9	55.8	637.3	16.13	16,11	1.44	-64.6	11.8
12,159.0	37.50	341.00	12,082.8	104.7	621.6	10.73	10.62	-2.81	-98.1	15.4
12,254.0	45.60	352.80	12,154.0	165.9	607.9	11.83	8.53	12.42	-117.5	46.5



EOG Resources - Midland Lea County, NM (NAD 83 NME) Antero 14 Fed Com #703H

Company: Project: Site: Well: Wellbore:

Design:

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Database;

Well #703H KB = 22' @ 3384.0usft KB = 22' @ 3384.0usft Grid Minimum Curvature

EDM

MĎ	Inc	Azi (azimuth)	TVD	N/S	E/W	ĎLėg	Build	Turn	High to Plan	Right to Pla
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)	(usft)	(usft)
12,343.7	51.82	0.01	12,213.2	233.0	603,8	9.19	6.93	8.04	-125.6	
FTP(Ant 14 FC		and a second	en en en en grænnennen. Om en							ي. د دو دود ش
12,349.0	52.20	0.40	12,216.4	237,2	603.9	9.19	7.18	7.28	-125.7	
12,445.0	52.60	2.20	12,275.0	313.2	605.6	1,54	0.42	1,87	-118.5	
12,540.0	56.00	3.90	12,330.4	390.3	609.7	3.86	3.58	1.79	-89.8	
12,635.0	64.20	1.30	12,377,8	472.5	613.4	8.95	8.63	-2.74	-51.2	
12,730.0	76.90	357,90	12,409.3	561.8	612.6	13.79	13.37	-3,58	-22.2	
12,855.0	92,00	0.10	12,421.4	685.9	610.5	12.21	12.08	1.76	-10.1	
12,921.0	90.30	3.50	12,420.1	751.8	612.6	5.76	-2.58	5.15	-11.3	
13,016.0	88.40	4.30	12,421.2	846.6	619.0	2.17	-2.00	0.84	-9.8	
13,111.0	87.50	1.70	12,424.6	941.4	624.0	2.89	-0.95	-2.74	-6.2	
13,207.0	87.10	359,50	12,429.1	1,037.2	625.0	2.33	-0.42	-2.29	-1.5	
13,302.0	87.70	358.90	12,433.4	1,132.1	623.7	0.89	0.63	-0.63	3.0	
13,397.0	91.20	0.80	12,434.3	1,227.1	623.4	4.19	3.68	2.00	4.1	
13,493.0	91.90	1.10	12,431.7	1,323.1	625.0	0.79	0.73	0.31	1.8	
13,588.0	88.90	2.90	12,431.0	1,418.0	628.3	3.68	-3.16	1.89	1.4	
13,684.0	90.80	2.90	12,431.3	1,513.9	633.2	1.98	1.98	0.00	1.8	
13,783.0	92.60	2.00	12,428.4	1,612.7	637.4	2.03	1.82	-0.91	-0.9	
13,878.0	90.40	4.70	12,425.9	1,707.5	643.0	3.67	-2.32	2.84	-3.1	
13,974.0	88.20	2.30	12,427.0	1,803.3	648.8	3.39	-2.29	-2.50	-1.7	
14,069.0	88,80	1.50	12,429.5	1,898.2	652.0	1.05	0.63	-0.84	1.0	
14,164.0	89.50	0.50	12,430.9	1,993.2	653.6	1.28	0.74	-1.05	2.6	
14,260.0	88.30	1.80	12,432.8	2,089.2	655.6	1.84	-1.25	1,35	4.7	
14,283.4	88.50	1.90	12,433.4	2,112.6	656.3	0.94	0.84	0.42	5.4	
TGT#1(Ant 14 F	C #703H)									
14,355.0	89.10	2.20	12,434.9	2,184.1	658.9	0.94	0.84	0.42	7.3	
14.450.0	88.00	1.80	12,437.3	2,279.0	662.2	1,23	-1.16	-0.42	10.2	



Company: Project: Site: Well: EOG Resources - Midland Lea County, NM (NAD 83 NME) Antero 14 Fed Com #703H OH

Site: Antero 1

Well: #703H Wellbore: OH Design: OH Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Database: Well #703H KB = 22' @ 3384.0usft KB = 22' @ 3384.0usft

Grid

.Minimum Curvature

urvey										
MD (usft)	Inc (°)	Azi (azimuth)	TVD (usft)	N/S (usit)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)		ht to Plan (usft)
14,545.0	89,20	2,20	12,439.7	2,373.9	665,5	1.33	1.26	0,42	13.0	-17
14,641.0	90.20	2.80	12,440.2	2,469.8	669.7	1.21	1.04	0.62	14.0	-22
14,736.0	87.30	359.90	12,442.2	2,564.7	671.9	4.32	-3.05	-3.05	16.5	-25
14,832.0	89.40	357.40	12,445.0	2,660.7	669.7	3.40	2.19	-2.60	19.8	-23
14,927.0	92.00	357.40	12,443.8	2,755.5	665.4	2.74	2.74	0.00	19.1	-20
15,022.0	89.90	356.30	12,442.3	2,850.4	660.2	2,50	-2,21	-1.16	18,0	-15
15,118.0	90.60	356,30	12,441.8	2,946.2	654.0	0.73	0.73	0.00	18.1	-10
15,268.9	94.08	357.56	12,435.7	3,096.7	645.9	2.45	2.30	0.84	12.7	-3
TGT#2(Ant 14 I			10,000	2 2004						
15,309.0	95.00	357.90	12,432.5	3,136.7	644.3	2.45	2.30	0.84	9.8	-1
15,418.0	90.80	357.90	12,427.0	3,245,4	640.3	3,85	-3,85	0,00	5.2	1
15,500.0	89.30	359.50	12,426.9	3,327.4	638.5	2.67	-1.83	1.95	5.8	2
15,595.0	88.40	359.20	12,428.8	3,422.4	637.4	1.00	-0.95	-0.32	8.5	3
15,691.0	88.00	359.30	12,431.9	3,518.3	636.1	0,43	-0.42	0,10	12.2	3
15,786.0	88.10	359.60	12,435.1	3,613.3	635.2	0.33	0.11	0.32	16.2	3
15,882.0	88.00	359.90	12,438.4	3,709.2	634.8	0.33	-0.10	0.31	20.3	3
15,977.0	90,60	359.70	12,439.5	3,804.2	634.5	2.74	2.74	-0.21	22.2	3
16,073.0	92.30	359.80	12,437.1	3,900.1	634.0	1.77	1.77	0.10	20.6	2
16,168.0	92.10	0.10	12,433.4	3,995.1	634.0	0.38	-0.21	0.32	17.7	2
16,263.0	92.10	0.10	12,430.0	4,090.0	634.1	0.00	0.00	0.00	15.0	1
16,358.0	90.00	0.30	12,428.2	4,185.0	634.5	2.22	-2.21	0.21	14.0	c
16,454.0	88.50	359.10	12,429.5	4,281.0	634.0	2.00	-1.56	-1.25	16.0	0
16,509.3	88.33	358.69	12,431.0	4,336.3	632,9	0.80	-0.32	-0.74	18.0	0
TGT#3(Ant 14 I	FC #703H)									
16,549.0	88.20	358,40	12,432.2	4,375.9	631.9	0.80	-0.32	-0.74	19.3	1
16,644.0	88.80	358.90	12,434.7	4,470.9	629.6	0.82	0.63	0.53	21.8	2
16,740.0	89.80	358.90	12,435.9	4,566.8	627.8	1.04	1.04	0.00	22.9	4

Oeog resources

EOG Resources Midland PVA

Company: Project: Site: Well:

EOG Resources - Midland Lea County, NM (NAD 83 NME)

Antero 14 Fed Com #703H

Wellbore: ЮН OH OH Design:

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Database:

Well #703H KB = 22' @ 3384.0usft KB = 22' @ 3384.0usft

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rvey										31
MD (usft)	Inc · · (*)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
16,835.0	89.40	359,00	12,436.5	4,661.8	626.1	0.43	-0.42	0,11	23,6	5.
16,931.0	89.50	359.10	12,437.5	4,757.8	624.5	0.15	0.10	0.10	24.5	5.9
17,026.0	89.50	358.00	12,438.3	4,852.8	622.1	1.16	0.00	-1.16	25,3	7.0
17,122.0	89.20	357.60	12,439.4	4,948.7	618.4	0.52	-0.31	-0.42	26.4	10.6
17,217.0	88.30	357.90	12,441.4	5,043.6	614.7	1.00	-0.95	0.32	28.5	13.6
17,312.0	92.00	0.50	12,441.2	5,138.5	613.3	4.76	3.89	2.74	28.2	14.2
17,407.0	92.90	0.30	12,437,1	5,233.5	614.0	0.97	0.95	-0.21	24.1	12.9
17,503.0	90,20	359,50	12,434.5	5,329.4	613.8	2.93	-2.81	-0.83	21.5	12.3
17,578.9	91.16	359,98	12,433.6	5,405.3	613.5	1.41	1.26	0.63	20.6	12.1
TGT#4(Ant 14	4 FC #703H)	THE STATE OF THE S	er i e man ge er An a man ensemble til					and the second of		ingeria in a la l
17,598.0	91.40	0.10	12,433.2	5,424.4	613.5	1.41	1.26	0.63	20.2	11.9
17,693.0	93.40	0.50	12,429.2	5,519.3	614.0	2.15	2.11	0.42	16.0	10.7
17,789.0	90.20	1.00	12,426.2	5,615.2	615.2	3,37	-3,33	0.52	12.8	8.8
17,884.0	89.10	1.50	12,426.8	5,710.2	617.3	1.27	-1.16	0.53	13.2	6.0
17,979.0	87.30	359,50	12,429.8	5,805.2	618.1	2.83	-1.89	-2.11	15.9	4.4
18,075.0	87.70	359,30	12,434.0	5,901.1	617.1	0.47	0.42	-0.21	19.9	4.7
18,170.0	88.80	359,50	12,436.9	5,996.0	- 616.1	1.18	1.16	0.21	22.6	5.0
18,265.0	90.10	359.60	12,437.8	6,091.0	615.4	1.37	1.37	0.11	23.3	5.0
18,361.0	91.10	0.30	12,436.8	6,187.0	615.3	1,27	1.04	0.73	22.1	4.4
18,456.0	93.80	1.30	12,432.7	6,281.9	616.6	3.03	2.84	1.05	17.9	2.4
18,551.0	90.60	08.0	12,429.1	6,376.8	618.4	3.41	-3.37	-0.53	14.0	-0.1
18,647.0	90.90	2.10	12,427.8	6,472.7	620.8	1.39	0.31	1,35	12.5	-3.2
18,742.0	89.20	0.60	12,427.7	6,567.7	623.0	2,39	-1.79	-1.58	12.3	-6.2
18,838.0	88.10	0.80	12,430.0	6,663.7	624.2	1.16	-1.15	0.21	14.3	-8.1
18,933.0	88.10	0.40	12,433.1	6,758.6	625.2	0.42	0.00	-0.42	17.3	-9.8
19,028.0	88.40	0.10	12,436.0	6,853.6	625.6	0.45	0.32	-0.32	20.0	-10.9
19,123.0	88.90	. 0.50	12,438.3	6,948.5	626.1	0.67	0.53	0.42	22.0	-12.1



Company: Project:

EOG Resources - Midland

Site:

Lea County, NM (NAD 83 NME)

Well: Wellbore:

ОН

Antero 14 Fed Com #703H OH

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Database:

Well #703H

KB = 22' @ 3384.0usft KB = 22' @ 3384.0usft

Grid

Minimum Curvature EDM

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Design:

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MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg · (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
19,218.0	92.00	2.60	12,437.5	7,043.5	628.7	3.94	3.26	2.21	21.1	-15
19,362.0	91.30	2.40	12,433.4	7,187.3	635.0	0.51	-0.49	-0.14	16.6	-22
19,407.0	88.00	1.60	12,433.7	7,232.3	636.5	7.55	-7.33	-1.78	16.8	-24.
19,502.0	88.30	1.40	12,436.7	7,327.2	639.0	0.38	0.32	-0.21	19.6	-27
19,598.0	86.70	358.50	12,440.9	7,423.1	638.9	3.45	-1.67	-3.02	23.6	-28
19,693.0	87.90	358,90	12,445.4	7,517.9	636.8	1,33	1.26	0.42	27.9	-27
19,788.0	89.40	359.30	12,447.6	7,612.9	635.3	1.63	1.58	0.42	29.9	-26.
Last MWD Surv 19,930.0	ey (MD=19788.0') 89.40	359,30	12,449,1	7,754.9	633.6	0.00	0,00	0.00	31.1	-25
Projection to Bi	it (MD=19930.0')	- PBHL(Ant 14 FC #703	Ĥ)		المراجعة المستوادية الماليات المستوادية	an ang ang ang ang ang ang ang ang ang a				

Design And	notations			•	
	Measured	Vertical	Local Coo	rdinates	34°
•	Depth	Depth	+N/-S	+E/-W	
	(usft)	(usft)	(usft)	(usft)	Comment
	11,880.0	11,825.3	16.1	648.8	KOP, MD:11880.0', TVD:11825.3',N/S:16.1', E/W:648.8', INC:1.26
1	12,033.9	11,975.5	44.0	640.8	FTP Crossing, MD:12033.9', TVD:11975.5',N/S:44.0', E/W:640.8', INC:22.61
	19,788.0	12,447.6	7,612.9	635.3	Last MWD Survey (MD=19788.0')
	19,930.0	12,449.1	7,754.9	633.6	Projection to Bit (MD=19930.0')

Checked By:	Approved By:	Date:	

3/16/2020 11:04:24AM

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COMPASS 5000.15 Build 91

I certify this survey to be true and correct to the best of my belief and knowledge.

Aug Maddox 10/15/2020

Date

