

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM26394

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GREEN DRAKE 21 FED COM 706H9. API Well No.
30-025-47176-00-X110. Field and Pool or Exploratory Area
WC025G09S253309P-UP WOLFCAMP11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator Contact: EMILY FOLLIS
EOG RESOURCES INCORPORATED-Email: emily_follis@eogresources.com3a. Address
PO BOX 2267
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-636-36004. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T25S R33E SWSE 270FSL 2209FEL
32.109543 N Lat, 103.575928 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

5-22-2020 20" CONDUCTOR @ 115'
6-02-2020 12-1/4" hole
6-02-2020 Surface Hole @ 1,187' MD, 1,187' TVD
Casing shoe @ 1,172' MD
Ran 9-5/8" 40# J-55 LTC
Lead Cement w/ 425 sx Class C (1.60 yld, 13.8 ppg), Trail w/ 105 sx Class C (1.33 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - good Circ 170 sx cement to surface Resume drilling

6-07-2020 8-3/4" hole
6-07-2020 Intermediate Hole @ 11,733' MD, 10,721' TVD
Casing shoe @ 11,718' MD
Ran 7-5/8", 29.7#, ICYP-110 MO-FXL

PM NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #519522 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/21/2020 (20PP2820SE)

Name (Printed/Typed) EMILY FOLLIS

Title SR REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 06/18/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JONATHON SHEPARD Title PETROELUM ENGINEER	Date 06/30/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #519522 that would not fit on the form

32. Additional remarks, continued

Stage 1: Lead Cement w/ 405 sx Class H (1.18 yld, 15.6 ppg)

Test casing to 2,600 psi for 30 min - good Did not circ cement to surface, TOC @ 7,505' by Calc

Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.52 yld, 14.8 ppg)

Stage 3: Top out w/ 300 sx Class C (1.36 yld, 14.8 ppg), Lines flushed w/ 4 bbls FW, TOC @ 40' by Echometer Resume drilling

6-16-2020 6-3/4" hole

6-16-2020 Production Hole @ 19,896' MD, 12,398' TVD

Casing shoe @ 19,880' MD, 12,398' TVD

Ran 5-1/2", 20#, ICYP-110 TXP (0' - 11,256') (MJ @ 16,871')

Ran 5-1/2", 20#, ICYP-110 TLW (11,256' - 11,741')

Ran 5-1/2", 20#, ICYP-110 TXP (11,741' - 19,880')

Lead Cement w/ 720 sx Class H (1.19 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 9,831' by Calc

Waiting on CBL RR 6-16-2020

Revisions to Operator-Submitted EC Data for Sundry Notice #519522

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM26394	NMNM26394
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432-636-3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432-636-3600
Tech Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432-636-3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432-636-3600
Location:		
State:	NM	NM
County:	LEA COUNTY	LEA
Field/Pool:	98180 WC-025 G-09 S253309	WC025G09S253309P-UP WOLFCAMP
Well/Facility:	GREEN DRAKE 21 FED COM 706H Sec 21 T25S R33E 270FSL 2209FEL	GREEN DRAKE 21 FED COM 706H Sec 21 T25S R33E SWSE 270FSL 2209FEL 32.109543 N Lat, 103.575928 W Lon