## REC'D 11/16/2020 - NMOCD

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural

Form C-104 Revised August 1, 2011

B11 S. First St., A	Resou	urces Submit one co.					to app	ropriota District Office						
District III								submit one copy to appropriate District Office						
District IV 1220 S. St. Franc	:05		ion Division . Francis Di		☐ AMENDED REPO									
1220 S. St. Franc	I.	,					IMINDEATUT		RIZATI	ON T	о тв	ANS	PORT	
1 Operator n	ame and	Addre	SS						<sup>2</sup> OGRID		er			
EOG RE		ESIN	C				7377  Reason for Filing Code/ Effective Date						ctive Date	
MIDLANI			RT_10/2				10/26/	/26/2020						
<sup>4</sup> API Numbe 30 - 025-47	-	° Pool	Name	MCna	95 G09 S25	3309P; UPPER WOLFCAN			MÞ	6 Pool	Code 9818	$\kappa$		
<sup>7</sup> Property C 328239			<sup>8</sup> Prop	erty Nan	ne		AKE 21 FEDERAL COM			<sup>9</sup> Well Number 711H			er	
II. 10 Su	rface L													
Ul or lot no. Section P 21		on Township 25S		Range Lot Idn 33E		Feet from the	North/South Line SOUTH		Feet from the 759		East/West line EAST		County LEA	
11 Bo	ttom H	ole Lo	catio	n		!			1				SL	
UL or lot no.	Section	Town	ıship	Range	Lot Idn	Feet from the	North/South	line	Feet from	the I	Cast/We		County	
I	• 1		S	33E		2531	SOUTH		311	1			LEA	
12 Lse Code 13 Pro		icing Met Code			onnection ate	15 C-129 Permit Number		16 (	C-129 Effective D		Date 17 C-12		29 Expiration Date	
III O'l		OWING as Transporters												
18 Transpor		sıran	1 ransporters  19 Transporter Name										<sup>20</sup> O/G/W	
OGRID	and Address													
372812	EOGRM											OIL		
												• •		
151618			ENTERPRISE FIELD SERVICES										GAS	
· (g)														
298751		REGENCY FIELD SERVICES											GAS	
													i i i i i i i i i i i i i i i i i i i	
36785		DCP MIDSTREAM											GAS	
<del></del>	*							-				1	<del></del>	
IV. Well	Comp	apletion Data											26	
<sup>21</sup> Spud Date 05/23/2020		<sup>22</sup> Ready Date 10/26/2020			<sup>23</sup> TD		24 PBTD		<sup>25</sup> Perforation 12.568-19.8		I .		<sup>26</sup> DHC, MC	
05/23/2020   27 Hole Size		10			19891' g & Tubing Size		19866' 29 Depth Se			19,0	30 Sacks Cement		ks Cement	
12 1/2"					5/8"		1,158'				480 SXS CL C/CIRC			
8 3/4"			7 5/				11,748'		-	1469		SXS CL C&H/46' ECHO		
6 3/4"					5 1/2"		19,891'			7		780 SXS CL H TOC 8615' CBL		
						•						·		
W Wall	Tost Da	4												
V. Well Test Data  31 Date New Oil 32 Ga			Delive	ry Date	33 7	Test Date	34 Test Length			35 Tbg. Pressure			<sup>36</sup> Csg. Pressure	
37 Choke Size		<sup>36</sup> Oil <sup>3</sup>			39	Water	40 Gas						41 Test Method	
12 I hereby certify that the rules of the Oil Conservation Division have							OIL CONSERVATION DIVISION							
been complied														
complete to the Signature:		Approved by:												
K		Patricia Martinez												
Printed name:			Title: LM II											
Title:	DECIALL		Approval Date: 11/19/2020											
E-mail Address		ULAIO	KY S	PECIALIS	οι 				,	02				
kay		DT EVDIDES 1/26/2024												
Date:	;	RT EXPIRES 1/26/2021												