

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-21391
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bell
8. Well Number 1
9. OGRID Number 247692
10. Pool name or Wildcat Bagley Permo Penn North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Jay Management Company, LLC

3. Address of Operator 1001 West Loop South, Suite 750
Houston, TX 77027

4. Well Location
Unit Letter H : 1980 feet from the North line and 660 feet from the East line
Section 21 Township 11 S Range 33 E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4279 KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐ PNR

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/22/20 Attempt to pull tubing. Fail. Call OCD for instruction.

06/23/20 Attempt to free point tubing. Fail because of free point tools can't pass 900'. Hot oil tubing with 75 BBL and attempt to free point tubing. Fail. Call OCD for instruction.

Back off tubing (Per Kerry w/ OCD). TOOH w/ 105 joint of tubing and 32 fiberglass rods. Call OCD for instruction.

06/24/20 RIH w/ tubing. Tag hard @ 2,406'. Call OCD for instruction. RIH w/ packer to 2,400' and pressure test casing to 500 psi. Pass. Pump 100 sx class "C" cmt (Per Kerry w/ OCD). WOC.

06/25/20 Pump 30 BBL of water. Well on vacuum. Call OCD for instruction. Pump 100 sx cmt (Per Kerry w/ OCD). WOC. Pump 30 BBL of water. Well on vacuum. Call OCD for instruction.

Pump 150 sx cmt (Per Kerry w/ OCD). WOC.

06/26/20 Pressure test casing to 500 psi. Pass. Call OCD for instruction. Perf @ 2,400' and Sqz w/ 40 sx cmt (Per Kerry w/ OCD). WOC. Tag TOC @ 2,284'. Perf @ 1,500'. Sqz w/ 40 sx cmt. WOC.

06/27/20 Tag TOC @ 1,367'. Perf @ 469'. Circulate cement to surface.

Cut off wellhead 3' below ground level. Verify cement to surface. Install dry hole marker.

11/20/2020 - PM NMOCD

Spud Date:

06/17/2020

Rig Release Date:

06/27/2020

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nhi Le TITLE Production Analyst DATE 11/20/2020

Type or print name Nhi Le E-mail address: nle@jaymgt.com PHONE: 713-621-6785

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 11/20/20

Conditions of Approval (if any):