

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011
		1. WELL API NO. <b>30-025- 44464</b>
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>NEPTUNE 10 STATE COM</b>
		6. Well Number: <b>102H</b>
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		
8. Name of Operator <b>EOG RESOURCES INC</b>		9. OGRID <b>7377</b>
10. Address of Operator <b>PO BOX 2267 MIDLAND, TEXAS 79702</b>		11. Pool name or Wildcat <b>TRIPLE X; BONE SPRING</b> <i>Kz</i>
12. Location	Unit Ltr	Section
Surface:	O	10
BH:	B	3
Township		Range
24S		33E
Lot		Feet from the
		130'
N/S Line		Feet from the
SOUTH		2202'
E/W Line		County
EAST		LEA
13. Date Spudded		14. Date T.D. Reached
02/07/2020		03/31/2020
15. Date Rig Released		16. Date Completed (Ready to Produce)
04/02/2020		11/02/2020
17. Elevations (DF and RKB, RT, GR, etc.)		3613' GR
18. Total Measured Depth of Well		19. Plug Back Measured Depth
MD 19,595'    TVD 9447'		MD 19,570'    TVD 9447'
20. Was Directional Survey Made?		21. Type Electric and Other Logs Run
YES		None
22. Producing Interval(s), of this completion - Top, Bottom, Name		<b>NSL-7985</b>
BONE SPRING 9666 - 19,570'		
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	54.5# J-55	1,436'
9 5/8"	40# J-55	5,140'
5 1/2"	20# ICYP 110	19,595'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
BOTTOM	SACKS CEMENT	DEPTH SET
SCREEN	PACKER SET	
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
9666- 19,570'    3 1/8" 1956 holes		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		9666 - 19,570'    Frac w/ 25,421,384 lbs proppant; 469,519 bbls load fld
<b>28. PRODUCTION</b>		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
11/02/2020	FLOWING	PRODUCING
Date of Test	Hours Tested	Choke Size
11/15/2020	24	76
Prod'n For Test Period	Oil - Bbl	Gas - MCF
	2944	6126
Water - Bbl.	Gas - Oil Ratio	
2463	2081	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
	645	
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)	44	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		30. Test Witnessed By
SOLD		
31. List Attachments <b>C-102, C-103, C-104, Directional Survey, As-Completed plat</b>		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude		Longitude
		NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Printed Name	Title
<i>Kay Maddox</i>	Kay Maddox	Regulatory Analyst
E-mail Address	Date	
kay_maddox@eogresources.com	11/19/2020	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	RUSTLER	1,283'	T. Canyon	BRUSHY	7,596'	T. Ojo Alamo	T. Penn A"
T. Salt		1,805'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		5,087'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinbry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1ST BONE SPRING LIME	9116'		T. Entrada	
T. Wolfcamp			T.			T. Wingate	
T. Penn			T.			T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology