1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals & Natural Resources

District II811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 South St. Francis Dr.

☐ AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

**NEPTUNE 10 STATE COM** 

I.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT					
<sup>1</sup> Operator name and A	ddress	<sup>2</sup> OGRID Number				
EOG RESOURCES INC		7377				

EOG RESOURCES INC				7377	
PO BOX 2267	<sup>3</sup> Reason for Filing Code/ Effective Date				
MIDLAND, TX 79702			NW 11/02/2020		
<sup>4</sup> API Number	<sup>5</sup> Pool Name	· · · · · ·		<sup>6</sup> Pool Code	1
30 – 025-44468		TRIPLE X; BONE SPRING		59900	KZ
<sup>7</sup> Property Code				<sup>9</sup> Well Number	
313956	1	NEPTUNE 10 STATE COM		101H	

<sup>10</sup> Surface Location

Connection Date

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
P	10	245	33E		250'	SOUTH	580'	EAST	LEA
11 p-4 12-1-1							CI		

<sup>11</sup> Bottom Hole Location Range Lot Idn Feet from the North/South UL or lot no Section Township Feet from the East/West line County NORTH 3 245 33E 110' 747' **EAST** LEA 12 Lse Code <sup>13</sup> Producing 14 Gas <sup>15</sup> C-129 Permit Number <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date

III. Oil and Gas Transporters

Method Code

FLOWING

18 Transporter	<sup>19</sup> Transporter Name and	20 O/G/W
OGRID	Address	
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
	ENTERPRISE FIELD SERVICES	
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

**Well Completion Data** 

<sup>21</sup> Spud Date 02/07/2020	<sup>22</sup> Ready Date 11/02/2020		<sup>23</sup> TD 19,607'	<sup>24</sup> PBTD 19,579'	<sup>25</sup> Perforations 9657-19,579'	<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size	<sup>27</sup> Hole Size <sup>28</sup> Casing 2		& Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
17 1/2"	17 1/2"		3 3/8"	1483′		1465 SXS CL C/CIRC	
12 1/4"		9 5/8"		5,150'		1414 SXS CL C/CIRC	
8 3/4"		5	1/2"	19,607′		2825 SXS CL C&H/TOC 7082' CBL	

V. Well Test Data

11/02/2020	<sup>32</sup> Gas Delivery 11/02/202		<sup>33</sup> Test Date 11/10/2020	<sup>34</sup> Test Length 24HRS		35 Tbg. Pressure	<sup>36</sup> Csg. Pressure 786		
<sup>37</sup> Choke Size	Choke Size 38 Oil 39 Water		<sup>40</sup> Gas			<sup>41</sup> Test Method			
96	3939 BOPD		3953 BWPD	7122 MCFPD					
been complied with	<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION				
Signature: Kay MaddoX			Approved by: PATRICIA MARTINEZ						
Printed name:				Title:	LM	//			
Kay Maddox					<u> </u>	<u> </u>			
Title:				Approval Date:	11/22	12020	<u>.</u>		
Regulatory Analyst					11120	12020			
E-mail Address:					_				
Kay_Maddox@eogresources.com			1						
Date: Phone: 432-638-8475									