

CONFIDENTIAL

Hold till: 11/18/2020

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				5. Lease Serial No. NMNM15091	
2. Name of Operator BTA OIL PRODUCERS, LLC Contact: KATY REDDELL E-Mail: kredde@btaoil.com				6. If Indian, Allottee or Tribe Name	
3. Address 104 S. PECOS MIDLAND, TX 79701				7. Unit or CA Agreement Name and No.	
3a. Phone No. (include area code) Ph: 432-682-3753 Ext: 139				8. Lease Name and Well No. ROJO 7811 22 FEDERAL COM 22H	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Lot M 220FSL 1270FWL 32.109266 N Lat, 103.564220 W Lon At top prod interval reported below Lot M 220FSL 1270FWL 32.109266 N Lat, 103.564220 W Lon At total depth Lot D 52FNL 368FWL 32.122834 N Lat, 103.567616 W Lon				9. API Well No. 30-025-45493	
10. Field and Pool, or Exploratory BOBCAT DRAW; UPPER WOLF				11. Sec., T., R., M., or Block and Survey or Area Sec 22 T25S R33E Mer	
12. County or Parish LEA				13. State NM	
14. Date Spudded 12/12/2019		15. Date T.D. Reached 02/26/2020		16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 08/18/2020	
17. Elevations (DF, KB, RT, GL)* 3347 GL					
18. Total Depth: MD 17304 TVD 12418		19. Plug Back T.D.: MD 17278 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	40.5		1127		760		0	
8.750	7.625 P-110	29.7		11817		1570		0	
6.750	5.000 P-110	18.0		17303		1280		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10010	10010						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12192		12500 TO 17185			PERF AND FRAC SUCCESSFUL
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12500 TO 17185	239,249 TOTAL FLUID. 11,398,424 100 MESH SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/18/2020	08/21/2020	24		278.0	663.0	3228.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 4400 SI	Csg. Press.	24 Hr. Rate	Oil BBL 278	Gas MCF 663	Water BBL 3228	Gas:Oil Ratio	Well Status	
15/64								POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #529394 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WOLFCAMP	12192		PRODUCING	RUSTLER TOP SALT BASE SALT DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON BONESPRING LIME	2667 2765 4723 4927 5172 6270 7501 9041

32. Additional remarks (include plugging procedure):
 FORMATION TOP (LOG MARKERS) CONT:

 FIRST BONESPRING SAND: 10051
 SECOND BONESPRING SAND: 10575
 THIRD BONESPRING CARBONATE: 11046
 THIRD BONESPRING SAND: 11711
 WOLFCAMP: 12192

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):
Electronic Submission #529394 Verified by the BLM Well Information System.
For BTA OIL PRODUCERS, LLC, sent to the Hobbs

Name (*please print*) KATY REDDELL Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 09/10/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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