Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised August 1, 2011							
1625 N. French Dr. District II 811 S. First St., Art									1. WELL API NO. 30-025- 46733								
District III 1000 Rio Brazos Ro		Oil Conservation Division								2. Type of Lease							
District IV 1220 S. St. Francis	05	1220 South St. Francis Dr. Santa Fe, NM 87505								X STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.							
				<u> </u>													
4. Reason for fili				1200								Lease Name or Unit Agreement Name					
☐ COMPLETI	ON REP	ORT (Fill	in boxes	tes #1 through #31 for State and Fee wells only)						NEPTUNE 10 STATE COM 6. Well Number:							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																	
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																	
8. Name of Opera	tor			PURCES INC							9. OGRID 7377						
10. Address of Op		РО ВО	X 2267	67 MIDLAND, TEXAS 79702							11. Pool name or Wildcat TRIPLE X; BONE SPRING						
12.Location	Unit Ltr	Secti		Township Range Lot				Feet from the			he	N/S Line	from the E/W Line County			1 /	
Surface:	0	10)	248		33E				97'		SOUTH		2202'	1	AST	LEA
BH:	С	3		248		33E				185'		NORTH		2454'	+	EST	LEA
13. Date Spudded 02/07/2020		ate T.D. Re 03/17/2		15. Date Rig Released 03/18/2020					16. Date Completed (Read 11/02/2020			20	Ready to Produce) 17. Elevations (DF and R RT, GR, etc.) 3613			613' GR	
18. Total Measure MD 19,734'	-	of Well D 9650'				k Measured Dep		,	20.		iona	al Survey Made? 21. Type				e Electric and Other Logs Run None	
		of this com		MD 19,708' TVD 9650' - Top, Bottom, Name					YES			NSL-7986			5		
BONE SPRING 9900 - 19708' CASING RECORD (Report all strings set in well)																	
CASING SIZ	Œ	WEIG	HT LB./I					HOLE SIZE			CEMENTING RECORD AMOUNT PULLED						
13 3/8"			‡ J-55					17 1/2"			1410 SXS CL C/CIRC						
9 5/8"		40# J-55 20# ICYP 110				5,170'			12 1/4"		1420 SXS CL C/CIRC 2740 SXS CL/C&H TOC @ 4334' CBL				NDI NO		
5 1/2"			ICYP 1	10		19,734'	\rightarrow			8 3/4"		2740 585 0	<u> </u>	AH IU	C @ 4	4334 (,BL
														1			
24.	Trop	DOTTOM			LINER RECORD						25.			IG REC		T D . GV	TID CITY
SIZE	TOP	BOTTOM			SACKS CEMENT		SCREEN			SIZ	IZE		PTH SET		PACK	ER SET	
													1			 	
26. Perforation	record (ir	iterval, siz	e, and nur	nber)		•						ACTURE, CE					
9900 - 19,708'			3 1/8'	' 192	0 hole	es		DEPTH INTERVAL 9900-19,708'				AMOUNT AND KIND MATERIAL USED Frac w/ 24,705,162 lbs proppant; 475,948 bbls lo			P bblo lood fld		
						ŀ	9	900	-19,700		11ac W/ 24,/	00,10	oz iba pi	оррані,	410,04	5 bbis load nd	
28.										ΓΙΟΝ							
								tus (Prod. or Shut-in) ODUCING									
11/02/20				FLOV	VING	, <u> </u>											
Date of Test 11/07/2020			Cho	Choke Size 58		Prod'n For O Test Period		Oil - Bbl 2838		Gas	as - MCF 4470		Water - Bbl. 4355		1	Dil Ratio 1575	
Flow Tubing Press.				culated 2 ir Rate	24-	Oil - Bbl.	Gas - M			MCF V		Water - Bbl.		Oil Gravity - AP			<i>r.)</i>
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. Test Witnessed By																	
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
 		<u> </u>		7		Latitude					,	Longitude		, -	•	NA	D 1927 1983
I hereby certif	v that th	ie inforn	ation sl	nown c 1		<i>n sides of this</i> Printed	form	is tr	ие а	ind compl	ete	to the best of	my i	knowled	ige an	d beliej	t
Signature Name Kay Maddox Title Regulatory Analyst Date 11/19/2020																	
E-mail Addres	ς κay_	_maddo:	x@eogi	esour	ces.co	חוכ											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Ojo Alamo
T. Fruitland T. Penn. "C"
T. Pictured Cliffs T. Penn. "D"
T. Cliff House T. Leadville
T. Menefee T. Madison
T. Point Lookout T. Elbert
T. Mancos T. McCracken
T. Gallup T. Ignacio Otzte
Base Greenhorn T.Granite
T. Dakota
T. Morrison
T.Todilto
5' T. Entrada
T. Wingate
T. Chinle
T. Permian

			OIL OR GAS SANDS OR ZONE	
No. 1, from	to	No. 3, from	to	
	to			
		WATER SANDS	· ·	
Include data on rate of water	er inflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet	•••••	
	to			
	LITHOLOGY RECORD (

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						,	
					!		
		18					