

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011
		1. WELL API NO. <b>30-025- 46734</b>
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>NEPTUNE 10 STATE COM</b>
		6. Well Number: <b>204H</b>
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		
8. Name of Operator <b>EOG RESOURCES INC</b>		9. OGRID <b>7377</b>
10. Address of Operator <b>PO BOX 2267 MIDLAND, TEXAS 79702</b>		11. Pool name or Wildcat <b>TRIPLE X; BONE SPRING</b> <i>Kz</i>
12. Location	Unit Ltr	Section
Surface:	P	10
BH:	B	3
13. Date Spudded <b>02/11/2020</b>		14. Date T.D. Reached <b>03/04/2020</b>
15. Date Rig Released <b>03/05/2020</b>		16. Date Completed (Ready to Produce) <b>11/02/2020</b>
17. Elevations (DF and RKB, RT, GR, etc.) <b>3607' GR</b>		18. Total Measured Depth of Well <b>MD 20,186' TVD 9943'</b>
19. Plug Back Measured Depth <b>MD 20,164' TVD 9943'</b>		20. Was Directional Survey Made? <b>YES</b>
21. Type Electric and Other Logs Run <b>None</b>		22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BONE SPRING 10,314 - 20,164'</b>
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	54.5# J-55	1,355'
9 5/8"	40# J-55	5,260'
5 1/2"	20# ICYP 110	20,186'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) <b>10,314 - 20,164'    3 1/8" 1980 holes</b>		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED
10,314-20,164'		Frac w/ 25,050,921 lbs proppant; 491,918 bbls load fld
<b>28. PRODUCTION</b>		
Date First Production <b>11/02/2020</b>	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>FLOWING</b>	Well Status ( <i>Prod. or Shut-in</i> ) <b>PRODUCING</b>
Date of Test <b>11/10/2020</b>	Hours Tested <b>24</b>	Choke Size <b>96</b>
Prod'n For Test Period	Oil - Bbl <b>2634</b>	Gas - MCF <b>3550</b>
Water - Bbl. <b>3787</b>	Gas - Oil Ratio <b>1348</b>	
Flow Tubing Press.	Casing Pressure <b>475</b>	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - ( <i>Corr.</i> ) <b>44</b>		29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>SOLD</b>
30. Test Witnessed By		31. List Attachments <b>C-102, C-103, C-104, Directional Survey, As-Completed plat</b>
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude		Longitude
		NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <i>Kay Maddox</i>	Printed Name <b>Kay Maddox</b>	Title <b>Regulatory Analyst</b>
E-mail Address <b>kay_maddox@eogresources.com</b>		Date <b>11/19/2020</b>

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	RUSTLER	1,283'	T. Canyon	BRUSHY	7,593'	T. Ojo Alamo	T. Penn A"
T. Salt		1,401'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		5,110'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1ST BONE SPRING LIME	9113'		T. Entrada	
T. Wolfcamp			T.			T. Wingate	
T. Penn			T.			T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology