Form C-104 Revised August 1, 2011

1625 N. French Dr., Hobbs, NM 88240

District II811 S. First St., Artesia, NM 88210

District III1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

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☐ AMENDED REPORT

T.	REQUEST FOR AL	LOWABLE AND	<b>AUTHORIZATION T</b>	OTRANSPORT
	MEQUEST FOR ALL		MULLIONALION	O LIGHT OF CITE

1 Operator name and Add	dress	<sup>2</sup> OGRID Number			
EOG RESOURCES INC		7377			
PO BOX 2267		<sup>3</sup> Reason for Filing Code/ Effective Date			
MIDLAND, TX 79702		NW 11/02/2020			
<sup>4</sup> API Number	<sup>5</sup> Pool Name	<sup>6</sup> Pool Code			
30 025-46734	TRIPLE X; BONE SPRING	59900			
<sup>7</sup> Property Code		<sup>9</sup> Well Number			
313956	NEPTUNE 10 STATE COM	204Н			
TT 1	0 C				

## <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Soutl	ı	Feet from the	East/	West line	County
Р	10	24S	33E		870'	SOUTH		997'	EAST		LEA
<sup>11</sup> Bottom Hole Location											
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h	Feet from the	East/	West line	County
В	3	24S	33E		100'	NORTH		2016'	EAST	•	LEA
12 Lse Code	e <sup>13</sup> Producing		14 (	Gas	<sup>15</sup> C-129 Perr	nit Number	16 C	-129 Effective I	Date	<sup>17</sup> C-12	9 Expiration Date
S	Method Code		Connect	ion Date							
	FLO	WING									

## III. Oil and Gas Transporters

18 Transporter	<sup>19</sup> Transporter Name and	<sup>20</sup> O/G/W
OGRID	Address	
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
	ENTERPRISE FILLD SERVICES	
298751	REGENCY FIELD SRVICES, LLC	GAS
		E SERVICE S
36785	DCP MIDSTREAM	GAS
PT ACTIONS		

## IV. Well Completion Data

<sup>21</sup> Spud Date 02/11/2020	<sup>22</sup> Ready Date 11/02/2020	<sup>23</sup> TD 20,186'	20.444		<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size	<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth S	iet	<sup>30</sup> Sacks Cement	
17 1/2"	. 1	13 3/8"	1355′		1075 SXS CL C/CIRC	
12 1/4"	!	9 5/8"	5260'		1390 SXS CL C/CIRC	
8 3/4"	!	5 1/2"	20,186′		2510 SXS CL C&H/ TOC 6200' CBL	
0 5/4		) 1/2	20,186		TOC 6200' CBL	

## V. Well Test Data

31 Date New Oil 11/02/2020	<sup>32</sup> Gas Delivery Date 11/02/2020	<sup>33</sup> Test Date 11/10/2020	<sup>34</sup> Test Length 24HRS	35 Tbg. Pressure	<sup>36</sup> Csg.Pressure 475		
<sup>37</sup> Choke Size	38 Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method		
96	2634 BOPD	3787 BWPD	3550 MCFPD		_		
been complied with complete to the best	at the rules of the Oil Cons and that the information a of my knowledge and be	iven above is true and ief.	OIL CONSERVATION DIVISION				
Signature:	un Madd	$\alpha \mathcal{O}$	Approved by: PATRICIA MARTINEZ				
Printed name: Kay Maddox	1	·	Title: LM //				
Title: Regulatory Analyst			Approval Date: 11/23/2020				
E-mail Address: Kay_Maddox@eogresources.com				_			
Date: Phone: 432-638-8475							