District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129
Revised August 1, 2011
Submit one copy to appropriate

Submit one copy to appropriate District Office

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

| A.   | Applicant Matador Production Company whose address is One Lincoln Centre, 5400 LBJ Fwy., Suite 1500, Dallas, TX 75240   |                                   |  |            |
|--|---|-----------------------------------|--|------------|
|  |   |                                   |  |            |
|  | hereby requests an exception to Rule 19.15.1  | 8.12 for                          | 90   | days or ur |
|  | , Yr, for the following described tank battery (or LACT):   |                                   |  |            |
|  | Name of Lease JIM ROLFE Name of Pool AIRSTRIP; BONE SPRING  |                                   |  |            |
|  | Location of Battery: Unit Letter M  |                                   |  |            |
|  | Number of wells producing into battery  | IM ROLFE S                        | TATE #131Y (30-025-4205                      | 57)        |
| B.   | Based upon oil production of50  | baı                               | rels per day, the estimated * vol            | ume        |
|  | of gas to be flared is55  |                                   |  |            |
| C.   | Name and location of nearest gas gathering facility:  Connected to gas sales line- Targa  |                                   |  |            |
| D.   | DistanceEstimated cost of connection  |                                   |  |            |
| E.   | This exception is requested for the following reasons:  |                                   |  |            |
|  | Flare intermittently due to gas plant pipeline (HLP) and equipment issues   |                                   |  |            |
| <b>~</b> '                                   | Flare intermittently due to gas pla   | nt pipeline (                     | HLP) and equipment issu                      | ues        |
| ۷.   | Flare intermittently due to gas pla   | nt pipeline (                     | HLP) and equipment issu                      | ues<br>——  |
| ٠.   | Flare intermittently due to gas pla   | nt pipeline (                     | HLP) and equipment issu                      | ues        |
| <u>۔</u> ،                                   | Flare intermittently due to gas pla   | nt pipeline (                     | HLP) and equipment issu                      | ues        |
|  |   |                                   |  | ues        |
| RATOF  |   |                                   | RVATION DIVISION                             |            |
| RATOF<br>by certify<br>on have t             |   |                                   | RVATION DIVISION  Nov. 23-Feb. 21, 2021 (9)  |            |
| RATOF<br>by certify<br>on have to<br>and com | that the rules and regulations of the Oil Conservation been complied with and that the information given above  | OIL CONSER<br>Approved Un<br>Kurt | RVATION DIVISION tilNov. 23-Feb. 21, 2021 (9 | 00 days)   |
| RATOR by certify on have to and com atture   | that the rules and regulations of the Oil Conservation been complied with and that the information given above plete to the best of my knowledge and belief.  Brian Fancher | OIL CONSER Approved Un Kurt       | RVATION DIVISION  Nov. 23-Feb. 21, 2021 (9   | 00 days)   |

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.