

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-025-20592 2. Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN <input type="checkbox"/> 3. State Oil & Gas Lease No. Salado (SLO)
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name State 27 6. Well Number: 1
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER Re-entry for brine service

8. Name of Operator Llano Disposal, LLC	9. OGRID 370661
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10. Address of Operator PO Box 250 Lovington, NM 88260	11. Pool name or Wildcat Salado
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	27	16S	33E		1980	S	660	W	Lea
BH:	Same									

13. Date Spudded 5/16/18	14. Date T.D. Reached 12/5/18	15. Date Rig Released 12/5/18	16. Date Completed (Ready to Produce) 12/8/18	17. Elevations (DF and RKB, RT, GR, etc.) 4201' GR
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18. Total Measured Depth of Well 13,804 original. 2575' current (OH salt)	19. Plug Back Measured Depth 1763' in 9 5/8" TD salt 2575'.	20. Was Directional Survey Made? Yes (in NMOCD Online file).	21. Type Electric and Other Logs Run CBL and CNL
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22. Producing Interval(s), of this completion - Top, Bottom, Name
 1763'-2575', Salado (salt for brine generation).

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	414'	17 1/2"	Cement Circ.	None
9 5/8"	36# and 32#	4578'	12 1/4"	Cement Circ.	None
5 1/2"	20# and 17#	13,798'	8 3/4"	TOC 8190'	Cut at 4965', pulled

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
	No Liner.						

26. Perforation record (interval, size, and number) No perforations. Open hole completion.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. No stimulation.		
	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		

28.

PRODUCTION

Date First Production 12/8/18		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <i>Forced flow by circulation of water.</i>			Well Status (<i>Prod. or Shut-in</i>) <i>Producing</i>		
Date of Test 12/8/18	Hours Tested 24	Choke Size Open 2" valves.	Prod'n For Test Period 857 bbls brine	Oil - Bbl none	Gas - MCF none	Water - Bbl. 857 bbls brine	Gas - Oil Ratio NA
Flow Tubing Press. 185 psi (inj)	Flow Casing Press. 15 psi	Calculated 24-Hour Rate 25 gpm	Oil - Bbl. NA	Gas - MCF NA	Water - Bbl. 857 bbls brine	Oil Gravity - API - (<i>Corr.</i>) NA	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) None (NA)						30. Test Witnessed By Marvin Burrows	
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31. List Attachments Well bore diagram.							
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. None.						33. Rig Release Date: 12/05/18	
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34. If an on-site burial was used at the well, report the exact location of the on-site burial: NA Latitude _____ Longitude _____ NAD83							
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Marvin Burrows Printed Name Marvin Burrows Title Agent for Llano. Date 10/29/20

E-mail Address burrowsmarvin@gmail.com 575-631-8067

APPROVED
By Carl Chavez at 9:42 am, Oct 30, 2020

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn A" _____
T. Salt _____ 1476' (below 4201' GR Elevation)	T. Strawn _____	T. Kirtland _____	T. Penn. "B" _____
B. Salt _____ 2575'	T. Atoka _____	T. Fruitland _____	T. Penn. "C" _____
T. Yates _____	T. Miss _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. 7 Rivers _____	T. Devonian _____	T. Cliff House _____	T. Leadville _____
T. Queen _____	T. Silurian _____	T. Menefee _____	T. Madison _____
T. Grayburg _____	T. Montoya _____	T. Point Lookout _____	T. Elbert _____
T. San Andres _____	T. Simpson _____	T. Mancos _____	T. McCracken _____

T. Glorieta _____	T. McKee _____	T. Gallup _____	T. Ignacio Oztze _____
T. Paddock _____	T. Ellenburger _____	Base Greenhorn _____	T. Granite _____
T. Blinebry _____	T. Gr. Wash _____	T. Dakota _____	
T. Tubb _____	T. Delaware Sand _____	T. Morrison _____	
T. Drinkard _____	T. Bone Springs _____	T. Todilto _____	
T. Abo _____	T. _____	T. Entrada _____	
T. Wolfcamp _____	T. _____	T. Wingate _____	
T. Penn _____	T. _____	T. Chinle _____	
T. Cisco (Bough C) _____	T. _____	T. Permian _____	

**OIL OR GAS
SANDS OR ZONES**

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			Verification of top of salt was determined by investigation of OCD Online drilling records of offset wells, and by a study of the CNL ran on this well. Offset TOS : 30-025-01295 TOS 1496' 30-025-23297 TOS 1445' 30-025-25647 TOS 1475' 30-025-27324 TOS 1490' API 30-025-27324 is a 1320' west offset to subject brine well.				

