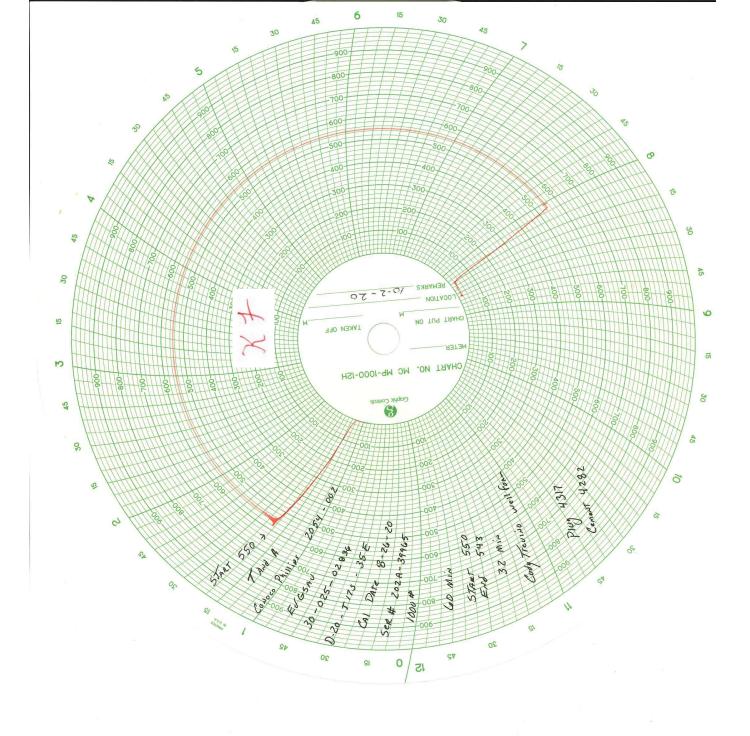
Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I – (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-025-02836 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III – (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE  $\square$ 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM B-2245 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A East Vacuum Grayburg-San Andres DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Tract 2054 PROPOSALS.) 8. Well Number 002 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number 217817 **ConocoPhillips Company** 3. Address of Operator 10. Pool name or Wildcat P.O. Box 2197, SP2-12-W084 Houston, TX 77252 Vacuum; Grayburg-San Andres 4. Well Location Unit Letter L: 1650 feet from the South line and 660 feet from the West line Township 17S NMPM Section 20 Range 35E County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING П MULTIPLE COMPL **CASING/CEMENT JOB** DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: Temporarily Abandon OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. ConocoPhillips Company completed operations to Temporarily Abandon the subject well on October 2, 2020. 12/1/2020 - PM NMOCD 9/25/20: Moved on location. RU. 9/28/20: POOH w/ rods and pump. ND wellhead. NU BOPs and tested. POOH w/ tubing. 9/30/20: TIH w/ 7" CIBP. Set CIBP in 7" csg @ 4317'. 10/1/20: Spot 37' cmt plug on top of CIBP, leaving TOC @ 4280'. Set tension pkr @ 59' & tested to 550 psi. Good test. Tested annulus to 550 psi. Good test. POOH w/ pkr. Circulated 10# pkr fluid. TOOH. 10/2/20: ND BOP, RD & moved off location. Well secure. **FINAL TA STATUS- EXTENSION** Attached please find the current wellbore schematic. Approval of TA EXPIRES: 10/20/24 Well needs to be PLUGGED OR RETURNED to PRODUCTION BY THE DATE STATED ABOVE: \_\_\_\_\_ Rig Release Date: Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Coordinator DATE 10/29/2020 Coby Lee Lazarine E-mail address: coby.l.lazarine@conocophillips.com PHONE: 281-206-5324 Type or print name For State Use Only TITLE Compliance Officer A DATE 11/30/20

Conditions of Approval (if any

## **Schematic - Current** ConocoPhillips EAST VACUUM GB-SA UNIT 2054-002 District PERMIAN CONVENTIONAL API / UWI State/Province NEW MEXICO Field Name County VACUUM 3002502836 LEA **Original Spud Date** Surface Legal Location East/West Distance (ft) East/West Reference North/South Distance (ft) North/South Reference 5/31/1950 Sec. 20, T-17S, R-35E 660.00 W 1,650.00 VERTICAL, MAIN HOLE, 10/29/2020 8:47:52 AM MD (ftKB) Vertical schematic (actual) 0.0 3.9 15.1 16.1 19.0 23.6 24.9 Cement; 11.0-250.0; 1" PIPE WAS RUN TO A 26.9 DEPTH OF 250' ON OUTSIDE OF CASING, 248 7 THROUGH WHICH 100 SX CMT WAS CIRCULATED TO SURFACE.; 6/15/1950 259.8 286.1 Casing Joints; 11.0-807.0 399.9 Surface Casing Cement; 768.0-1,807.0; TOC 768.0 Calc; 6/15/1950 Casing Joints; 807.0-1,807.0 1,500.0 1,807.1 SALT (final) Casing Joints; 11.0-4,367.0 2,940.0 Production Casing Cement; 3,097.0-4,367.0; 3,097.1 TOC Calc; 7/7/1950 Bridge Plug w/Cement Cap; 4,280.0-4,317.0; 4,279.9 DROP 35' OF CEMENT OF TOP OF C.I.B.P. 4,316.9 9/30/2020 4,373.7 4,375.7 4,384.8 4,387.1 4.401.6 4,425.5 4,427.5 4,428.5 4,437.0 4,439.0 4,477.7 4,479.7 4,480.6 Open Hole; 4,480.0-4,503.0; 8/8/1950; shot w/ 110 qts DuPont EL-431 4,488.8 Explosive Fracturing; 4,480.0-4,503.0; SHIOT 4,491.1 WITH 110 QUARTS EL-431 NITRO; 8/8/1950 4,503.0 4.529.9 4,532.2 4.541.0 4.543.0 4,544.0 4,544.9 4,555.1 4,557.1 SAN ANDRES (final) 4,589.9 Acidizing; 4,590.0-4,700.0; 8/4/1950 4,705.1 Report Printed: 10/29/2020 Page 1/1



District 1 1625 N. French Dr., Hobbs NM 88240 Phone(575)393-6161 Fax: (575)939-0720

## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Disision Hobbs District Office BRADENHEAD TEST REPORT

Operator Name											API Number		
ConocoPhillips Company											30-025-02836		
Property Name											Well No		
East Vacuum (GSA) Unit 2054											002		
Surface Location													
UL - Lot SEC Tr		Tnsp	nsp Range		Feet From		N/S Line		From	E/W Line		County	
L	L 20 17S		35E		1650		S	660		W		LEA	
Well Status													
YES) TA'	TA'D WELL NO		SHUT-IN		NO INJ			SWD OIL		PRODUCER GAS		DATE 11-11-20	
OBSERVED DATA													
		(A)Surfa	(A)Surface		(B)Interm (1)			(C)Interm (2)		(D) Prod Csg		(E)Tubing	
Pre	essure		0								•	1	
Flow Characteristics											CO2		
Puff Steady Flow			Ý / (N) Y / (N)		Y / N Y / N		Y / N Y / N		Y / N Y / N		WTR		
Surges			Y / 🔞		Y / N		Y / N		Y / N		<b> </b>		
Down to Nothing			<b>⊘</b> / N		Y / N		Y / N		Y / N		GAS		
Gas or Oil		Υ	1 / 13		Y / N		Y / N		Y	/ N	]		
M	Water		Y / (N)		Y / N		Y / N		Y	/ N			
Remarks- Please state for each string (A,B,C,D) pertinent information regarding bleed down or continuous build up if applies. $\bigcap_{Q \in Q} \mathbb{R}$													
Signature: (usu ) usu										OIL CONSERVATION DIVISION			
Print name: Cosu Sigula									Entered in RBDMS				
Title: ms0									Re-test 7				
-mail Address: Cosur. Sigala (a) contractor, conocuptilist.											1		
Date: 11-11-20 Phone: 575-659-9053													
Witness:													