

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources RECVD 11/10/20

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41474
5. Indicate Type of Lease STATE FEE XX
6. State Oil & Gas Lease No. B-8197
7. Lease Name or Unit Agreement Name CP 3 State
8. Well Number #2
9. OGRID Number 113315
10. Pool name or Wildcat Lovington, ABO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Texland Petroleum-Hobbs, LLC	
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76020	
4. Well Location Unit Letter <u>I</u> : <u>2380</u> feet from the <u>South</u> line and <u>840</u> feet from the <u>East</u> line Section <u>3</u> Township <u>17S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3857.0' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <u>TA extension</u>
--	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Texland Petroleum-Hobbs request to extend the TA status of this well.
The current approval expired Oct 24, 2020.

The CIBP is set @ 6136' w/5 sk cmt plug
Circ hole and pressure test to 500 psi for 30 min

The Chart and Bradenhead Test Report are attached.

FINAL TA STATUS- EXTENSION
Approval of TA EXPIRES: 11/11/24
Well needs to be **PLUGGED OR RETURNED**
to **PRODUCTION**
BY THE DATE STATED ABOVE: _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

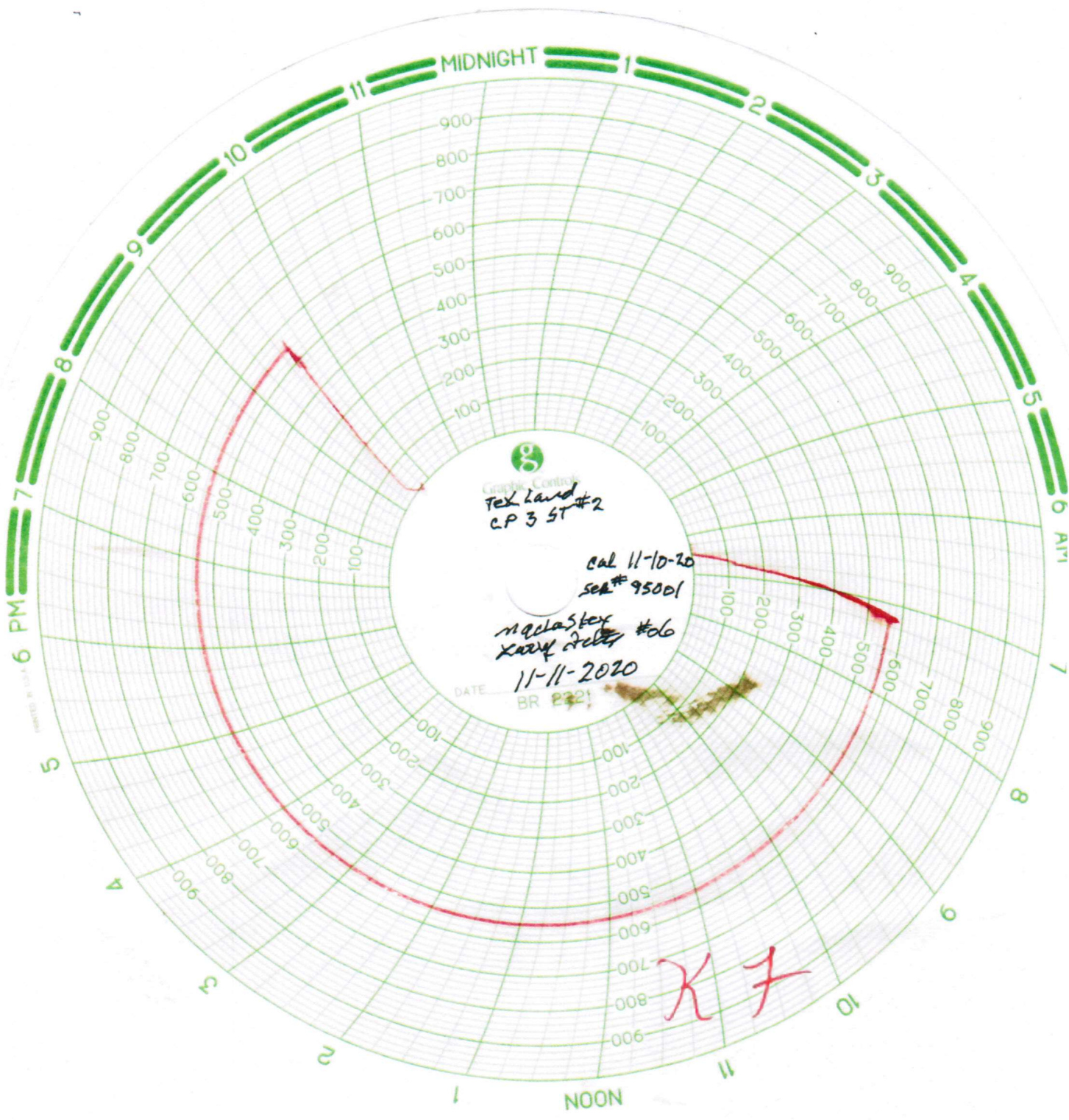
SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 11/12/2020

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-433-8395

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 11/30/20
Conditions of Approval (if any):

12/1/2020 - PM NMOCD



K 7

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name Texland Petroleum - Hobbs LLC		API Number 30-025-41474	
Property Name CP 3 State		Well No. #2	

7. Surface Location

UL - Lot I	Section 3	Township 17S	Range 36E	Feet from 2380	N/S Line S	Feet From 840	E/W Line E	County lea
----------------------	---------------------	------------------------	---------------------	--------------------------	----------------------	-------------------------	----------------------	----------------------

Well Status

TA'D WELL YES	NO	SHUT-IN YES	NO	INJ	INJECTOR SWD	PRODUCER OIL	GAS	DATE 11-11-20
-------------------------	----	-----------------------	----	-----	-----------------	------------------------	-----	-------------------------

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	10			0	0
Flow Characteristics					
Puff	Y/N	Y/N	Y/N	Y/N	CO2 ___
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR ___
Surges	Y/N	Y/N	Y/N	Y/N	GAS ___
Down to nothing	Y/N	Y/N	Y/N	Y/N	Type of Fluid
Gas or Oil	Y/N	Y/N	Y/N	Y/N	Injected for
Water	Y/N	Y/N	Y/N	Y/N	Waterflood if
					applies.

Remarks -- Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature: Vickie Smith		OIL CONSERVATION DIVISION	
Printed name: Vickie Smith		Entered into RBDMS	
Title: Regulatory Analyst		Re-test	
E-mail Address: vsmith@texpetro.com			
Date: 11/12/20	Phone: 575-433-8395		
Witness: OCN butjed			