REC'D 11/19/2020 - NMOCD

		te of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161		nerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 8 <u>District II</u> – (575) 748-1283			30-025-44469
811 S. First St., Artesia, NM 8821	U	SERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM	27/10	South St. Francis Dr.	STATE X FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, 1	Sai	nta Fe, NM 87505	6. State Oil & Gas Lease No.
87505	Y NOTICES AND REPOR	TS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			NEPTUNE 10 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 206H
2. Name of Operator EOG RESOURCES INC			9. OGRID Number
3. Address of Operator			7377 10. Pool name or Wildcat
PO BOX 2267 MIDLAND, TX 79702			TRIPLE X; BONE SPRING
4. Well Location Unit Letter P: 250' feet from the SOUTH line and 550' feet from the EAST line			
omt Bottor	10 Townsl		NMPM County LEA
		now whether DR, RKB, RT, GR, etc.,	
3607' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WO	ORK 🔲 PLUG AND ABA	NDON 🗆 REMEDIAL WOR	K ALTERING CASING
TEMPORARILY ABANDON			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	☐ MULTIPLE COM	PL CASING/CEMEN	T JOB 📙
CLOSED-LOOP SYSTEM	. 🗀		
OTHER:		OTHER: Com	ppletion 🗹
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
	osed work). SEE RULE 19		
of starting any proposed completion	osed work). SEE RULE 19 n or recompletion.		
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