District I					State of New Mexico						Form C-104		
1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals & Natural Resources							Revised August 1, 2011		
District_II811 S.	First St., A	Artesia, N	M 882	210									
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Oil Conserva							ion Division Submit one copy to appropriate District Off					opriate District Office	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505						20 South Si Santa Fe, N	t. Francis Di IM 87505	r .				AMENDED REPORT	
				E AND AU	гно	RIZATIO	N TO	TRAN	NSPORT				
¹ Operator na	ame and								² OGRID Nun				
EOG RESOL		IC						73			7377	7	
PO BOX 2267 MIDLAND, TX 79702							³ Reason for Filing Co			•			
⁴ API Number ⁵ Pool N			Nama			NW 11/02/2020							
			POOI	ivanie	TRI	DI F X· BON				"	⁶ Pool Code 59900		
30 025~44469 7 Property Code			TRIPLE X; BONE SPRING							9 14	9 Well Number		
313956											206		
			NEPTUNE 10 STATE COM Surface Location							200	חכ		
[111 1 .	II.					c . d	In 11 to 11		=	Ι	/s.s s.		
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1	P 10 24S		1 1 1			230	1300111		LAST	SL LEA			
UL or lot no	Section				Lot Idn	Foot from th	e North/Sout	h	Feet from th	d Fact	/West lii		
Α	3	245	3111P	33E		110'	NORTH		324'	EAST	-	LEA	
12 Lse Code		roducin	_		as	¹⁵ C-129 Pe	rmit Number	16 C	-129 Effective	Date	17 C-	-129 Expiration Date	
S		nod Cod DWING		Connect	ion Date								
III. Oil a	ers												
18 Transpor	ter						ter Name and					²⁰ O/G/W	
OGRID	-						Address					0"	
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151610					-						19		
151618												GAS	
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							FIELD SERVICES,					GAS GAS	
298751			-			REGENCY FII	ELD SRVICES,					GAS	
298751						REGENCY FII							
298751 36785	We		nleti	on Data	F	REGENCY FII	ELD SRVICES,					GAS	
298751			pleti	on Data	F	REGENCY FII	ELD SRVICES,		²⁵ Perforatio	ns		GAS	
298751 36785 Y	te	²² Re	ady [F	DCP MII	ELD SRVICES,		²⁵ Perforatio 9846-19713'	ns		GAS GAS	
298751 36785 3 IV. 21 Spud Da 02/12/202	te	²² Re	ady [Date /2020	1	DCP MII	DSTREAM 24 PBTD 19,713'		9846-19713'		Sacks Ce	GAS GAS 26 DHC, MC	
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Phone: 432-638-8475

Date:

11/18/2020