Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM55953

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator: OXY USA INC.
Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com

8. Lease Name and Well No.: MESA VERDE WOLFCAMP UNIT 2H

3. Address: P.O. BOX 50250, MIDLAND, TX 79710

3a. Phone No. (include area code): Ph: 432-685-5936

9. API Well No.: 30-025-46110

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface: SWSW 250FSL 1035FWL 32.210951 N Lat, 103.684840 W Lon Sec 16 T24S R32E Mer NMP
At top prod interval reported below: SESW 366FSL 2285FWL 32.211250 N Lat, 103.680800 W Lon Sec 16 T24S R32E Mer NMP
At total depth: NENW 13FNL 2245FWL Sec 9 T24S R32E Mer NMP

10. Field and Pool, or Exploratory: MESA VERDE; WOLFCAMP

11. Sec., T., R., M., or Block and Survey or Area: Sec 16 T24S R32E Mer NMP

12. County or Parish: LEA

13. State: NM

14. Date Spudded: 11/25/2019

15. Date T.D. Reached: 02/29/2020

16. Date Completed ☐ D & A ☒ Ready to Prod. 08/26/2020

17. Elevations (DF, KB, RT, GL)*: 3568 GL

18. Total Depth: MD 22607 TVD 12280

19. Plug Back T.D.: MD 22530 TVD 12277

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMA RAY

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	45.5	0	959		975	236	0	
9.875	7.625 HCL80	26.4	0	11725		3015	864	190	
6.750	5.500 P110	20.0	0	22585		855	220	5618	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	WOLFCAMP	12395	22413	12395 TO 22413	0.420	1394	ACTIVE
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12395 TO 22413	416614BBL SLICK WATER + 417616BBL PRODUCED WATER + 1002BBL HCL ACID W/ 29493470# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/03/2020	09/11/2020	24	→	5621.0	12712.0	5696.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
33		3060.0	→	5621	12712	5696	2261	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #533554 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	4735	5608	OIL, GAS, WATER	RUSTLER	941
CHERRY CANYON	5609	6928	OIL, GAS, WATER	SALADO	1237
BRUSHY CANYON	6929	8667	OIL, GAS, WATER	CASTILE	3256
BONE SPRING	8668	9824	OIL, GAS, WATER	DELAWARE	4707
1ST BONE SPRING	9825	10446	OIL, GAS, WATER	BELL CANYON	4735
2ND BONE SPRING	10447	11753	OIL, GAS, WATER	CHERRY CANYON	5609
3RD BONE SPRING	11754	12239	OIL, GAS, WATER	BRUSHY CANYON	6929
WOLFCAMP	12240		OIL, GAS, WATER	BONE SPRING	8668

32. Additional remarks (include plugging procedure):
52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRING 9825'M
2ND BONE SPRING 10447'M
3RD BONE SPRING 11754'M
WOLFCAMP 12240'M

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #533554 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Hobbs

Name *(please print)* JANA MENDIOLA Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 10/11/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #533554 that would not fit on the form

32. Additional remarks, continued

Gamma Ray Log, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

Request for NMOCD extension of time to file BLM-Approved form 3160-4.