

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710		<sup>2</sup> OGRID Number: 16696
		<sup>3</sup> Reason for Filing Code/ Effective Date: NW - 08/31/2020
<sup>4</sup> API Number 30 - 025-46112	<sup>5</sup> Pool Name MESA VERDE; WOLFCAMP	<sup>6</sup> Pool Code 98252
<sup>7</sup> Property Code: 320829	<sup>8</sup> Property Name: MESA VERDE WOLFCAMP UNIT	<sup>9</sup> Well Number: 4H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	16	24S	32E		250	SOUTH	965	WEST	LEA

**<sup>11</sup> Bottom Hole Location** FTP- 661' FSL 442' FWL LTP- 100' FNL 365' FWL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	9	24S	32E		25	NORTH	365	WEST	LEA

<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code : F	<sup>14</sup> Gas Connection Date: 9/3/20	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
273222	GREAT LAKES PETROLEUM TRANSPORTATION, LLC	O
151618	ENTERPRISE FIELD SERVICES LLC	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date 12/01/19	<sup>22</sup> Ready Date 8/31/2020	<sup>23</sup> TD 22563'M 12225'V	<sup>24</sup> PBSD 22500'M 12225'V	<sup>25</sup> Perforations 12668-22488'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
14-3/4"	10-3/4"	941'		975	
9-7/8"	7-5/8"	11600'		2745	
6-3/4"	5-1/2"	22534'		834	

**V. Well Test Data**

<sup>31</sup> Date New Oil 9/3/20	<sup>32</sup> Gas Delivery Date 9/3/20	<sup>33</sup> Test Date 9/16/20	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 1913
<sup>37</sup> Choke Size 71	<sup>38</sup> Oil 4997	<sup>39</sup> Water 3503	<sup>40</sup> Gas 10388		<sup>41</sup> Test Method F

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name: JANA MENDIOLA

Title: REGULATORY SPECIALIST

E-mail Address:  
Janalyn\_mendiola@oxy.com

Date:  
11/24/2020

Phone:  
432-685-5936

OIL CONSERVATION DIVISION

Approved by: **Patricia Martinez**

Title: **LM II**

Approval Date: **12/1/2020**

Extension for 3160-4 approval. Comply with NMOCD notice dated 9/29/2020.

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM55953

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator OXY USA INC.			Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com		
3. Address P.O. BOX 50250 MIDLAND, TX 79710			3a. Phone No. (include area code) Ph: 432-685-5936		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW 250FSL 965FWL 32.210950 N Lat, 103.685067 W Lon At top prod interval reported below SWSW 661FSL 442FWL 32.212090 N Lat, 103.686750 W Lon At total depth NWNW 25FNL 365FWL			8. Lease Name and Well No. MESA VERDE WOLFCAMP UNIT 4H		
14. Date Spudded 12/01/2019			15. Date T.D. Reached 03/24/2020		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/31/2020			9. API Well No. 30-025-46112		
18. Total Depth: MD 22563 TVD 12225			19. Plug Back T.D.: MD 22500 TVD 12225		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory MESA VERDE; WOLFCAMP		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		
11. Sec., T., R., M., or Block and Survey or Area Sec 16 T24S R32E Mer NMP			12. County or Parish LEA		
13. State NM			17. Elevations (DF, KB, RT, GL)* 3569 GL		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	45.5	0	941		975	234	0	
9.875	7.625 HCL80	26.4	0	11600		2745	867	75	
6.750	5.500 P110	20.0	0	22534		834	205	9269	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12668	22488	12668 TO 22488	0.420	1008	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12668 TO 22488	311309BBL SLICK WATER + 305548BBL PRODUCED WATER + 988BBL HCL ACID W/ 21167741# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/03/2020	09/16/2020	24	→	4997.0	10388.0	3503.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
71	SI	1913.0	→	4997	10388	3503	2079	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #533879 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4737	5604	OIL, GAS, WATER	RUSTLER	931
CHERRY CANYON	5605	6895	OIL, GAS, WATER	SALADO	1244
BRUSHY CANYON	6896	8598	OIL, GAS, WATER	CASTILE	3257
BONE SPRING	8599	9709	OIL, GAS, WATER	DELAWARE	4709
1ST BONE SPRING	9710	10365	OIL, GAS, WATER	BELL CANYON	4737
2ND BONE SPRING	10366	11644	OIL, GAS, WATER	CHERRY CANYON	5605
3RD BONE SPRING	11645	12102	OIL, GAS, WATER	BRUSHY CANYON	6896
WOLFCAMP	12103		OIL, GAS, WATER	BONE SPRING	8599

32. Additional remarks (include plugging procedure):  
52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRING 9710'M  
2ND BONE SPRING 10366'M  
3RD BONE SPRING 11645'M  
WOLFCAMP 12103'M

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #533879 Verified by the BLM Well Information System.  
For OXY USA INC., sent to the Hobbs**

Name (please print) JANA MENDIOLA Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 10/13/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for transaction #533879 that would not fit on the form**

**32. Additional remarks, continued**

Gamma Ray Log, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

Request for NMOCD extension of time to file BLM-Approved form 3160-4.