Submit 1 Copy To Appropriate District	State of New Mexico	BBS OCD- RECEIVED 11/17/20 Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-44144
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		DOODLE BUG STATE SWD
PROPOSALS.)		8. Well Number 1
Type of Well: Oil Well		9. OGRID Number
3BEAR FIELD SERVICES, LLC		372603
3. Address of Operator 1512 LARIMER ST., SUITE 540		10. Pool name or Wildcat
DENVER, CO 80202		SWD; DEVONIAN-SILURIAN (97869)
4. Well Location		
Unit Letter G: 1498 feet from the NORTH line and 2390 feet from the EAST line Section 16 Township 22S Range 33E NMPM LEA County		
Section 16 Township 22S Range 33E NMPM LEA County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3554.5	.,
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DF	RILLING OPNS. P AND A
	MULTIPLE COMPL CASING/CEMEN	NT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
10/31/2020-DRILL 26" SURF HOLE TO 1130'MD -NOTIFIED OCD OF INTENT TO RUN & CMNT 20" SURF CSG		
10/31-11/01/2020-RUN 31 JTS OF 94# J-55 SURF CSG, SET @ 1129'MD		
11/01/2020-CMNT 20" SURF CSG W/324 BBLS(760 SXS) CLASS C LEAD CMNT @ 2.39 YIELD FOLLOWED BY 269 BBLS (1135 SXS) CLASS C TAIL CMNT @ 1.33 YIELD W/230 BBLS(540 SXS) CMNT CIRCULATED TO SURFACE -WOC 8 HOURS		
11/02/2020-TEST BOP SYSTEM (ANNULAR & HYDRILL) 250 LOW/2500 HIGH, 10 MIN EA. TEST, ALL GOOD TEST		
-TEST SURF CSG TO 1500 PSI, 30 MIN, GOOD TEST		
10/20/2020		
Spud Date: 10/30/2020	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
and the state of t		
signature Gennifer En	fred TITLE Sr. Regulatory Analyst	DATE_11/05/2020
	OD E-mail address: _ielrod@chisho	lmenergy.com PHONE: 817-953-3728
For State Use Only		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):	11100	