Submit 1 Copy To Appropriate District Office	State of New Moreoval and Net		CVD 11/18/20	Form C-103 Revised July 18, 2013	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nati	urai Resources	WELL API NO.	Revised July 16, 2013	
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-025-46059		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lea		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE X 6. State Oil & Gas Lea	FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	23230 2 3, 2 3. 2 3 2		325655	se no.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			SOUTH RIDGE 8030		
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other			8. Well Number 1H		
2. Name of Operator			9. OGRID Number		
BTA OIL PRODUCERS, LLC 3. Address of Operator			260297 10. Pool name or Wildcat		
104 S. PECOS; MIDLAND, TX 79701			OJO CHISO;BONE S		
4. Well Location					
Unit Letter E: 2380 feet from the NORTH line and 1125 feet from the WEST line					
Section 2 Township 23 SOUTH Range 34 EAST NMPM County LEA					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
	3388'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					
PULL OR ALTER CASING					
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM OTHER:		OTHER: FRAC A	ND COMPLETION	Х	
					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
TD @ 17,841' REACHED: 5/12/2020.					
10/11/2020 THRU 10/29/2020: PERFORATE AND FRAC BONESPRING: 10,700' – 17,815' WITH 378,117 TOTAL BBLS FLUID; 18,501,080 100 MESH SAND.					
10/31/2020: COMPLETE DRILLOUT.					
11/05/2020: 2-7/8" L-80 PRODUCTION TUBING @ 10,197' ASIX PACKER @ 10,197'					
11/10/2020: START FLOWING BACK AND TESTING. PBTD= 17,835'					
·					
Spud Date: 2/23/2020 Rig Release Date: 5/17/2020					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
Thereby contrast that the information	accident and and complete to the c	est of my ime wieng			
SIGNATURE Katy Reda	lell title: regulatory	Y ANALYST DA	TE: 11/18/2020		
_					
Type or print name KATY REDDE For State Use Only	LL E-mail address: <u>kreddell</u>	@btaoil.com	PHONE: 432-682-3753		
	1.1	M II		40/0/0222	
APPROVED BY: PM	TITLE	VI II	DATE	12/3/2020	
Conditions of Approval (if any):					