Form 3160-5 (June 2015) HOBBS OCD- RECEIVED 11/16/20 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM138890		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well □ Oil Well ⊠ Gas Well □ Other					8. Well Name and No. MULVA FED COM 212H		
2. Name of Operator TAP ROCK OPERATING LLC E-Mail: bramsey@taprk.com					9. API Well No. 30-025-47787-00-X1		
3a. Address 602 PARK POINT DRIVE SU GOLDEN, CO 80401			10. Field and Pool or I UNKNOWN	Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 27 T24S R35E SESW 235FSL 2021FWL 32.181889 N Lat, 103.357391 W Lon				LEA COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	□ Acidize	🗖 Dee	epen	Product	ion (Start/Resume)	□ Water Shut-Off	
—	□ Alter Casing	-	Iraulic Fracturing	Reclam		U Well Integrity	
Subsequent Report	Casing Repair	—	v Construction	□ Recomp		⊠ Other Well Spud	
☐ Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>		g and Abandon g Back	<ul> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>			
13. Describe Proposed or Completed O If the proposal is to deepen directio Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for	nally or recomplete horizontally, ork will be performed or provide ed operations. If the operation re Abandonment Notices must be fil	give subsurface the Bond No. o sults in a multip	locations and measure n file with BLM/BIA le completion or reco	red and true ve Required sub mpletion in a	ertical depths of all pertin procedure reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once	
Spud Well at 3:15 on 10/12/2	2020.						
10/12/2020: Drill 17.5 inch su 10/13/2020: Run 13.375 inch plexifiber, 40 bbls gel with C 13.5 ppg lead cmt, 445 sks c of cmt returned back to surfa Surface Casing Details: Casi	1 J55 54.5 lb surface casin TB-15, followed by 215 sks of 14.8 ppg tail cmt. Drop p ce. Test casing to 1500 PS ong ran: 10/13/2020, Fluid	s of 13.5 ppg lug and displ SI for 30 minu Type Fresh V	first lead cmt, 460 ace with 150 bbls utes, good test. Vater, Hole 17.5 i	0 sks of 5 brine,0 bbl nch, Csg Si	s ze		
13.375 inch, Weight 54.5 lbs,							
12/3/2020 - PM NMOCD							
14. I hereby certify that the foregoing	Electronic Submission #	CK OPERATIN	G LLC, sent to th	ne Hobbs	-		
Name(Printed/Typed) BILL RAMSEY			Title REGULATORY ANALYST				
Signature (Electronic Submission)			Date 10/15/2020				
	THIS SPACE FO	DR FEDER	AL OR STATE		SE		
Approved By ACCEPTED			JONATHON SHEPARD TitlePETROELUM ENGINEER Date 11/12/2020				
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REVISED **							

## Revisions to Operator-Submitted EC Data for Sundry Notice #534114

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SPUD SR	SPUD SR
Lease:	NMNM138890	NMNM138890
Agreement:		
Operator:	TAP ROCK RESOURCES 523 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 720-360-4028	TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 7204603316
Admin Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Tech Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Location: State: County:	NM LEA	NM LEA
Field/Pool:	WOLFBONE	UNKNOWN
Well/Facility:	MULVA FED COM 212H Sec 27 T24S R35E SESW 235FSL 2021FWL 32.181887 N Lat, 103.357391 W Lon	MULVA FED COM 212H Sec 27 T24S R35E SESW 235FSL 2021FWL 32.181889 N Lat, 103.357391 W Lon