

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008									
		1. WELL API NO. 30-025-33759												
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No.			89									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name NORTH MONUMENT GRAYBURG SAN ANDRES 6. Well Number: <div style="text-align: right; font-size: 2em; font-family: cursive;">KZ</div> 300										
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER														
8. Name of Operator Apache Corporation				9. OGRID 873										
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705				11. Pool name or Wildcat Eunice Monument Grayburg San Andres (23000)										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	F	35	19S	36E		1650								
BH:														
13. Date Spudded 01/23/1997	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce) 08/21/2020									
17. Elevations (DF and RKB, RT, GR, etc.) 3640														
18. Total Measured Depth of Well 7499		19. Plug Back Measured Depth 5465		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run								
22. Producing Interval(s), of this completion - Top, Bottom, Name														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	CEMENTING RECORD								
8 5/8	24		1160		11	400								
5 1/2	15.5		7499		7 7/8	1200								
24. LINER RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN										
				2 7/8										
				4097										
25. TUBING RECORD														
26. Perforation record (interval, size, and number) APACHE COMPLETED THE FOLLOWING WORK RECOMPLETE UPHOLE AND CHANGE NAME TO NMGSAU #300 8/12/2020 SET CIBP @6500+35' OF CEMENT SET CIBP @5500				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3986-4033</td> <td>acidize w/23 bbls 1%KCL</td> </tr> <tr> <td>5500</td> <td>cibp at 5500+35' of cement TOC @5465</td> </tr> <tr> <td>6500</td> <td>cibp@6500+35' of cement</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3986-4033	acidize w/23 bbls 1%KCL	5500	cibp at 5500+35' of cement TOC @5465	6500	cibp@6500+35' of cement
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28. PRODUCTION														
Date First Production 09/03/2020		Production Method (Flowing, gas lift, pumping - Size and type pump) pump			Well Status (Prod. or Shut-in) prod									
Date of Test 09/06/2020	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 2	Water - Bbl. 89								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache Corp.									
31. List Attachments C-102, C-103, C-104														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude				Longitude		NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature <i>alicia fulton</i>		Printed Name Alicia Fulton		Title Sr. Regulatory Analyst		Date 10/14/2020								
E-mail Address alicia.fulton@apachecorp.com														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2605	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2854	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3367	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3662	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4071	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 1310	T. Entrada	
T. Wolfcamp	T. Tansill 2466	T. Wingate	
T. Penn	T. Penrose 3485	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology