

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Received NMOCD 12/8/20

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11565
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 10848, MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name South Justis Unit
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>13</u> Township <u>25S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number <u>18</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 240974
		10. Pool name or Wildcat Justis; Blinberry-Tubb-Drinkard

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
<b>TEMPORARILY ABANDON <input checked="" type="checkbox"/></b>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We are requesting the subject well be placed in TA status for four years due to the current situation the oil industry is in.

Procedure:

POH with production equipment. RIH with CIBP. Set CIBP at 5,750' and cap with 35' of cement. Tag cement top. Circulate well and load casing with inert fluid. Notify OCD for MIT and perform MIT on well. Wellbore diagram attached.

Spud Date:

Rig Release Date:

**Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE MELANIE REYES TITLE COMPLIANCE COORDINATOR DATE 12/04/2020

Type or print name MELANIE REYES E-mail address: mreyes@legacyreserves.com PHONE: 432-221-6358

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 12/8/20

Conditions of Approval (if any)



# Wellbore Schematic

Printed: 12/4/2020

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## South Justis Unit # F18

BOLO ID: 300054.47.02

API # 3002511565

South Justis Unit # F18, 12/4/2020

660 FSL & 1980 FEL	GL Elev: 3,191.00	KOP:	
Section 13, Township 25S, Range 37E		EOC:	
County, State: Lea, NM		Fill Depth:	5,827
Aux ID: 15440		PBTD:	
'KB' correction: 12; All Depths Corr To:		TD:	8,264.00
		BOP:	

### Hole Size

Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	410.00	9/8/1957
12.2500	410.00	3,449.00	
8.7500	3,449.00	8,230.00	

### Surface Casing

Date Ran: 7/29/2010

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		13.3750			410.00	12.00	422.00

### Intermediate Casing

Date Ran: 7/29/2010

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		9.6250			3,449.00	12.00	3,461.00

### Production Casing

Date Ran: 7/29/2010

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		7.0000			8,230.00	12.00	8,242.00

### Cement

Top At	Btm At	ID	OD	TOC Per	# - Type	# Sx	Class	Wt.
0.00	410.00	13.375	17.500	Circ	10	500		
0.00	3,449.00	9.625	12.250	Circ	20	2200		
3,610.00	8,230.00	7.000	8.750	TS	30	1250		
7,168.00	7,175.00	0.000	7.000		40			

### Zone and Perfs

#### BLINEBRY

#### Comments / Completion Summary

Tested Safety Anchors 05/31/2007

#### Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
5,134.00	5,547.00	Blinbry	PA				
5,458.00	5,549.00	Blinbry	PA				
5,832.00	6,084.00	Drinkard	PA				
5,900.00	5,957.00	Drinkard	PA				
5,995.00	5,800.00	Blinbry-Tubb/Drinkard	A				
6,718.00	6,756.00	FUSSELMAN	PA				
7,768.00	7,871.00	McKee	PA				
8,220.00	8,245.00	Ellenburger	PA				

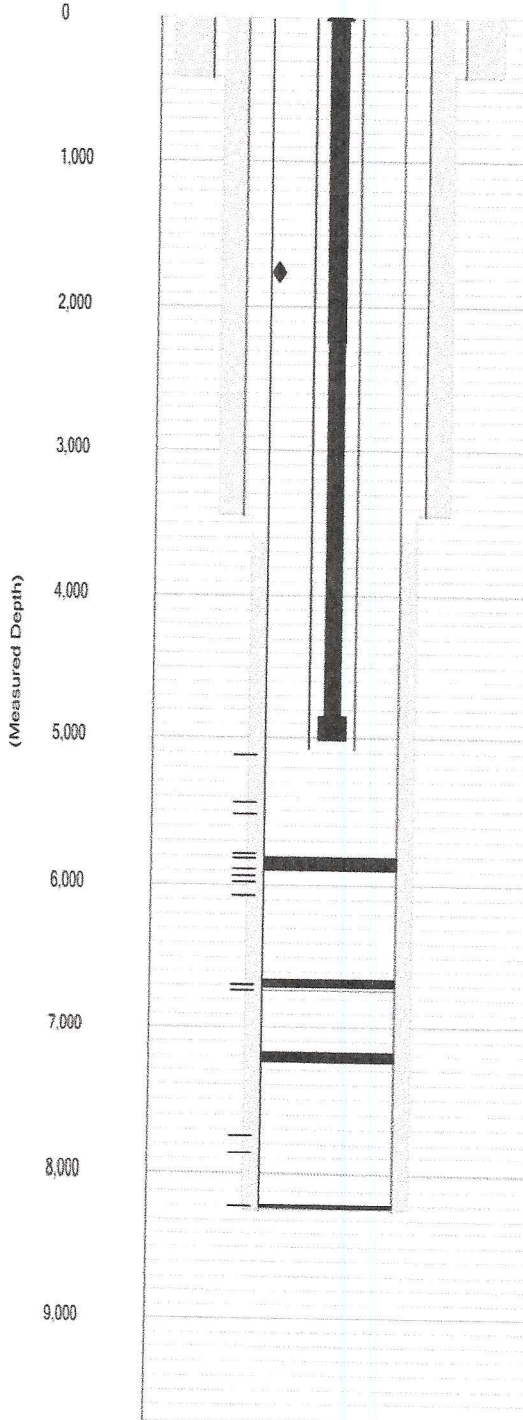
### Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
5,810.00	5,900.00	CIBP	7.000	Yes	
6,660.00	6,718.00	CIBP	7.000	Yes	
6,738.00	6,740.00	RBP	7.000	Yes	
7,175.00	7,250.00	CIBP	7.000	Yes	
8,200.00	8,220.00	CIBP	7.000	Yes	

### Tubing

Date Ran: 1/23/2018

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	151	2.3750		J55	4,714.90	12.00	4,726.90
Tubing Anchor	1	7.0000			2.80	4,726.90	4,729.70
Tubing	8	2.3750		J55	247.00	4,729.70	4,976.70
Tubing	2	2.3750		IPC	65.00	4,976.70	5,041.70
Seat Nipple	1	2.3750			1.10	5,041.70	5,042.80
Perf Nipple	1	2.3750			4.10	5,042.80	5,046.90



## Wellbore Schematic

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South Justis Unit # F18				BOLO ID: 300054.47.02				API # 3002511565			
	Mud Anchor	1	2.3750			31.33	5,046.90	5,078.23			

### **Rods**

**Date Ran:** 1/24/2018

[illegible]