

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

Received NMOC D 12/8/20

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-23748

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
South Justis Unit

8. Well Number 13

9. OGRID Number  
240974

10. Pool name or Wildcat  
Justis; Blinberry-Tubb-Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

LEGACY RESERVES OPERATING LP

3. Address of Operator

P.O. BOX 10848, MIDLAND, TX 79702

4. Well Location

Unit Letter K : 1650 feet from the SOUTH line and 1750 feet from the WEST line  
Section 12 Township 25S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3091' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
**TEMPORARILY ABANDON** ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We are requesting the subject well be placed in TA status for four years due to the current situation the oil industry is in.

Procedure:

POH with production equipment. RIH with CIBP. Set CIBP at 5,053' and cap with 35' of cement. Tag cement top. Circulate well and load casing with inert fluid. Notify OCD for MIT and perform MIT on well. Wellbore diagram attached.

Spud Date:

Rig Release Date:

**Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE COMPLIANCE COORDINATOR DATE 12/04/2020

Type or print name MELANIE REYES

E-mail address: mreyes@legacyreserves.com PHONE: 432-221-6358

For State Use Only

APPROVED BY:

TITLE Compliance Officer A

DATE 12/8/20

Conditions of Approval (if any):



**South Justis Unit # F13****BOLO ID: 300054.41.02****API # 3002523748**

South Justis Unit # F13, 12/4/2020

1650 FSL & 1750 FWL	GL Elev: 3,101.00	KOP:	
Section 12, Township 25S, Range 37E		EOC:	
County, State: Lea, NM		Fill Depth:	5,800
Aux ID: 19640		PBTD:	
'KB' correction: 12; All Depths Corr To:		TD:	6,201.00
		BOP:	

**Hole Size**

Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	920.00	4/12/1971
7.8750	920.00	6,202.00	4/29/1971

**Surface Casing**

Date Ran: 4/12/1971

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		8.6250			920.00	12.00	932.00

**Production Casing**

Date Ran: 4/29/1971

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		5.5000			6,200.00	12.00	6,212.00

**Cement**

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	920.00	8.625	12.250	Circ	10	500		
2,880.00	6,202.00	5.500	7.875	TS	20	320		

**Zone and Perfs****BLINEBRY****Perforations**

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
5,103.00	5,392.00	Blinebry	A	5/27/1971			20
5,453.00	5,697.00	Blinebry-Tubb/Drinkard	A	8/31/1995			15
5,769.00	6,174.00	Tubb/Drinkard	A	5/10/1971			26

**Tubing**

Date Ran: 9/5/2019

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	154	2.8750		J55	4,979.65	12.00	4,991.65
Tubing Anchor	1	5.5000			2.87	4,991.65	4,994.52
Tubing	19	2.8750		J55	616.74	4,994.52	5,611.26
Tubing	2	2.8750		J55	61.91	5,611.26	5,673.17
Seat Nipple	1	2.8750			1.10	5,673.17	5,674.27

**Rods**

Date Ran: 9/5/2019

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Polish Rod	1	1.2500			26.00	0.00	26.00
Polish Rod Liner	1	1.5000			16.00	10.00	26.00
Pony Rods	1	1.0000			4.00	26.00	30.00
Rods	79	1.0000	SH SM		1,975.00	30.00	2,005.00
Rods	88	0.8750	Full SM		2,200.00	2,005.00	4,205.00
Rods	51	0.7500	Full SM		1,275.00	4,205.00	5,480.00
Sinker Bars	6	1.5000	SH SM		150.00	5,480.00	5,630.00
Pump	1	1.5000			20.00	5,630.00	5,650.00
<b>2.5-1.5-RHBC-20-4</b>							
Strainer	1				0.50	5,650.00	5,650.50

