

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Received NMOCD 12/8/20

Form C-103

Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| | | |
|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-33938 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator LEGACY RESERVES OPERATING LP | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator P.O. BOX 10848, MIDLAND, TX 79702 | | 7. Lease Name or Unit Agreement Name Skelly Penrose "A" Unit |
| 4. Well Location Unit Letter <u>B</u> : <u>1320</u> feet from the <u>NORTH</u> line and <u>2458</u> feet from the <u>EAST</u> line Section <u>3</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>LEA</u> | | 8. Well Number <u>79</u> |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3301' GR | | 9. OGRID Number 240974 |
| | | 10. Pool name or Wildcat Langlie Mattix; 7 Rivers-Queen-Grayburg |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input checked="" type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We are requesting the subject well be placed in TA status for four years due to the current situation the oil industry is in.

Procedure:

POH with production equipment. RIH with CIBP. Set CIBP at 3,454' and cap with 35' of cement. Tag cement top. Circulate well and load casing with inert fluid. Notify OCD for MIT and perform MIT on well. Wellbore diagram attached.

Spud Date:

Rig Release Date:

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE MELANIE REYES TITLE COMPLIANCE COORDINATOR DATE 12/04/2020

Type or print name MELANIE REYES E-mail address: mreyes@legacyreserves.com PHONE: 432-221-6358

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 12/8/20

Conditions of Approval (if any):

Wellbore Schematic

Printed: 12/4/2020

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Skelly Penrose A Unit # 79

BOLO ID: 300217.09.79

API # 3002533938

Skelly Penrose A Unit # 79, 12/4/2020

| | | | |
|---|-------------------|-------------|----------|
| 1320 FNL & 2458 FEL | GL Elev: 3,301.00 | KOP: | |
| Section 3, Township 23S, Range 37E | | EOC: | |
| County, State: Lea, NM | | Fill Depth: | |
| Aux ID: 132280 | | PBTD: | |
| 'KB' correction: 13; All Depths Corr To: KB | | TD: | 3,750.00 |
| | | BOP: | |

Hole Size

| Diameter | Top At | Btm At | Date Drilled |
|----------|----------|----------|--------------|
| 12.2500 | 0.00 | 1,155.00 | 5/31/1997 |
| 8.7500 | 1,155.00 | 3,750.00 | 6/3/1997 |

Surface Casing

Date Ran: 5/31/1997

| Description | # | Diameter | Weight | Grade | Length | Top At | Btm At |
|-------------|---|----------|--------|-------|----------|--------|----------|
| Casing | | 9.6250 | 32.30 | H40 | 1,142.00 | 13.00 | 1,155.00 |

Production Casing

Date Ran: 6/3/1997

| Description | # | Diameter | Weight | Grade | Length | Top At | Btm At |
|-------------|----|----------|--------|-------|----------|--------|----------|
| Casing | 82 | 5.5000 | 17.00 | K55 | 3,737.00 | 13.00 | 3,750.00 |

Cement

| Top At | Btm At | I D | O D | TOC Per | # - Type | # Sx | Class | Wt. |
|----------|----------|-------|--------|---------|----------|------|-------|-----|
| 0.00 | 1,155.00 | 9.625 | 12.250 | Circ | 10 | 455 | | |
| 3,095.00 | 3,750.00 | 5.500 | 8.750 | DV Tool | 20 | 250 | C | |
| 0.00 | 3,095.00 | 5.500 | 8.750 | Circ | 30 | 1600 | C | |

Zone and Perfs

SEVEN RIVERS

Comments / Completion Summary

6/11/1997: Initial completion: Perf: 3504 - 10, 20 - 35, 42 - 82, 26 - 29, and 32 - 36. Acid with 4500gal 15% NEFE HCL and frac with 40000gal Delta Frac 25, 90000# 12/20 Brady and 30000# 12/20 SLC sand.

Perforations

| Top | Bottom | Formation | Status | Opened | Closed | # / Ft | Ttl # |
|----------|----------|----------------------|--------|-----------|--------|--------|-------|
| 3,504.00 | 3,510.00 | SEVEN RIVERS / QUEEN | A | 6/11/1997 | | 4 | |
| 3,520.00 | 3,535.00 | SEVEN RIVERS / QUEEN | A | 6/11/1997 | | 4 | |
| 3,542.00 | 3,582.00 | SEVEN RIVERS / QUEEN | A | 6/11/1997 | | 4 | |
| 3,626.00 | 3,629.00 | SEVEN RIVERS / QUEEN | A | 6/11/1997 | | 4 | |
| 3,632.00 | 3,636.00 | SEVEN RIVERS / QUEEN | A | 6/11/1997 | | 4 | |

Tubing

Date Ran: 9/1/2010

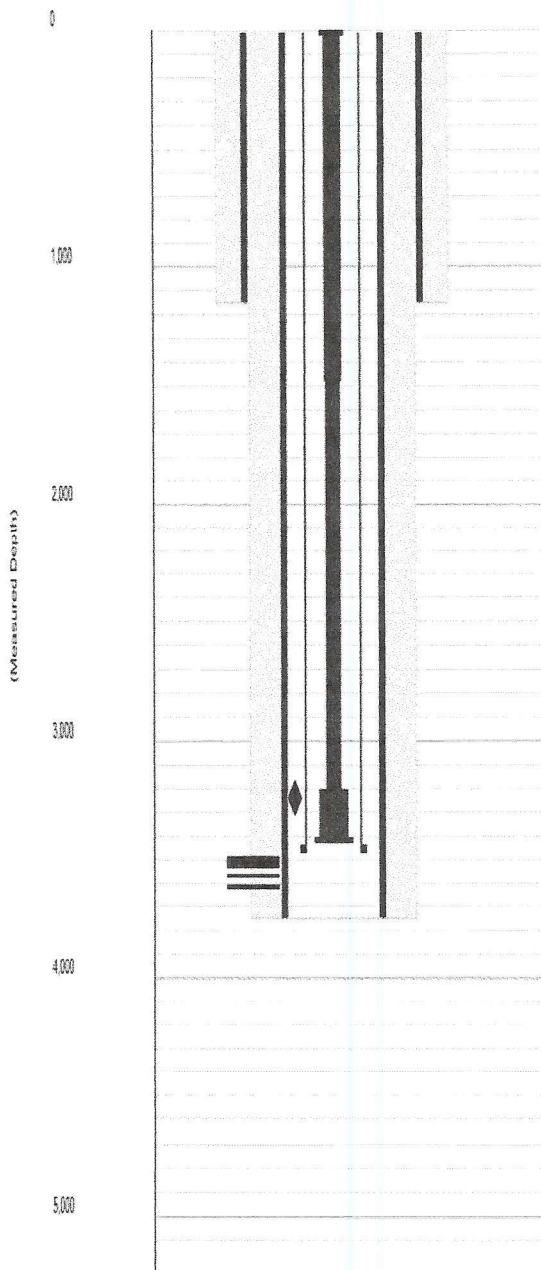
| Description | # | Diameter | Weight | Grade | Length | Top At | Btm At |
|---------------|----|----------|--------|-------|----------|----------|----------|
| Tubing | 98 | 2.8750 | | J55 | 3,159.84 | 13.00 | 3,172.84 |
| Tubing Anchor | 1 | | | | 2.70 | 3,172.84 | 3,175.54 |
| Tubing | 8 | 2.8750 | | J55 | 257.90 | 3,175.54 | 3,433.44 |
| Seat Nipple | 1 | | | | 1.10 | 3,433.44 | 3,434.54 |
| Perf Nipple | 1 | 2.8750 | | | 3.10 | 3,434.54 | 3,437.64 |
| Bull Plug | 1 | 3.5000 | | | 30.42 | 3,437.64 | 3,468.06 |

3-1/2" OD slotted BPMA w/ 2-7/8" collars

Rods

Date Ran: 2/19/2013

| Description | # | Diameter | Rod Box | Grade | Length | Top At | Btm At |
|-------------|----|----------|---------|-------|----------|----------|----------|
| Polish Rod | 1 | 1.2500 | | | 22.00 | 0.00 | 22.00 |
| Pony Rods | 3 | 0.8750 | Full SM | | 8.00 | 22.00 | 30.00 |
| Rods | 58 | 0.8750 | Full SM | | 1,450.00 | 30.00 | 1,480.00 |
| Rods | 69 | 0.7500 | Full SM | | 1,725.00 | 1,480.00 | 3,205.00 |
| Sinker Bars | 8 | 1.5000 | Full SM | | 200.00 | 3,205.00 | 3,405.00 |



= Fluid Level with Gas

= Net Fluid Level