| Submit 1 Copy To Appropriate District Office  | Energy, Minerals and Natural Resources  Energy, Minerals and Natural Resources  Energy, Minerals and Natural Resources  OIL CONSERVATION DIVISION  1220 South St. Francis Dr. |                 | Form C-103 Revised July 18, 2013                          |                            |
|---|---|-----------------|---|----------------------------|
| <u>District I</u> – (575) 393-6161<br>1625 N. French Dr., Hobbs, NM 88240   |   |                 | WELL API NO.  |                            |
| <u>District II</u> – (575) 748-1283<br>811 S. First St., Artesia, NM 88210  |   |                 | 0-025-37035  Indicate Type of L                           | ease                       |
| <u>District III</u> – (505) 334-6178<br>1000 Rio Brazos Rd., Aztec, NM 87410  |   |                 | STATE   | FEE                        |
| <u>District IV</u> – (505) 476-3460<br>1220 S. St. Francis Dr., Santa Fe, NM  | Santa Fe, NM 87505  |                 | . State Oil & Gas Le<br>O-1479-6                          | ease No.                   |
| 87505   |   |                 |   | it A A NI                  |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) |   |                 | 7. Lease Name or Unit Agreement Name<br>South Vacuum Unit |                            |
| 1. Type of Well: Oil Well Gas Well Other  |   |                 | 8. Well Number 265  |                            |
| 2. Name of Operator   |   |                 | 9. OGRID Number 328449                                    |                            |
| Catena Resources Operating, LLC  3. Address of Operator   |   |                 | 10. Pool name or Wildcat                                  |                            |
| 18402 US Hwy 281 N, Suite 258 San Antonio, TX 78259   |   |                 | Vacuum, Devonian, South                                   |                            |
| 4. Well Location  |   |                 |   |                            |
| Unit Letter L : 1940 feet from the South line and 980 feet from the West line  Section 26 Township 18S Range 35E NMPM Lea County  |   |                 |   |                            |
| Section 26 Township 18S Range 35E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)   |   |                 |   |                            |
| 3876' GR  |   |                 |   |                            |
| 10 01 1   |   |                 | 0.1   |                            |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  |   |                 |   |                            |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:   |   |                 |   |                            |
| PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK  TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLI  |   |                 |   | TERING CASING ☐<br>AND A ☐ |
| PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT   |   |                 | <del></del>   |                            |
| DOWNHOLE COMMINGLE  |   |                 |   |                            |
| CLOSED-LOOP SYSTEM  |   | JED: Tomporor   | Abandanment   | lacktriangledown           |
| OTHER: OTHER: Temporary Abandonment  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date                        |   |                 |   |                            |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of  |   |                 |   |                            |
| proposed completion or recompletion.  |   |                 |   |                            |
| On behalf of Catena Resources this C-103 is being submitted to report the TA of the subject well.   |   |                 |   |                            |
| 1. A CIBP was set @ 9815'   |   |                 |   |                            |
| 2. CIBP was capped with 35' (7 sks) cement by wireline (TOC 9780')  |   |                 |   |                            |
| 3. Loaded hole with Packer fluid and pressure tested to 500# for 30 minutes (good test)  12/9/2020 - PM NMOCD   |   |                 |   |                            |
|   |   |                 |   |                            |
| C1 D 1/11/2005  | D: D   D  | 11/24/2020      |   |                            |
| Spud Date: 1/11/2003  | Rig Release Date:   |                 |   |                            |
|   |   |                 |   |                            |
| I hereby certify that the information   | above is true and complete to the best of   | my knowledge ar | nd belief.  |                            |
|   |   |                 |   |                            |
| SIGNATURE Regulatory Analyst III DATE 12/3/2020   |   |                 |   |                            |
| Type or print name Rachel Milne E-mail address: ramilne@progressivepcs.net PHONE: (303) 309-1656  |   |                 |   |                            |
| For State Use Only  |   |                 |   |                            |
| APPROVED BY: Yelly Forther TITLE Compliance Officer A DATE 12/9/20  |   |                 |   |                            |
| Conditions of Approval (if any)   |   |                 |   |                            |
|   |   |                 |   |                            |

FINAL TA STATUS- EXTENSION
Approval of TA EXPIRES: 6/21/21
Well needs to be PLUGGED OR RETURNED to PRODUCTION
BY THE DATE STATED ABOVE:

