

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-46807
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ocotillo Sunrise
8. Well Number 401H
9. OGRID Number 371496
10. Pool name or Wildcat Pitchfork Ranch; Wolfcamp South

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
 Santo Petroleum LLC

3. Address of Operator
 PO Box 1020, Artesia, NM 88211

4. Well Location

Unit Letter P : 740 feet from the South line and 904 feet from the East line
 Section 10 Township 25S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3334' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/24/2020 TD 11717'. Notified NMOCD of intermediate csg and cement. RIH with 7 5/8" HCP-110, 29.7# casing from 300'-6535'. RIH with 7 5/8" HCP-110, 29.7# casing from 6535'-6815'. RIH with 7 5/8" HCP-110, 29.7# casing from 6815'-10735'. RIH with 7 5/8" HCP-110, 29.7# casing from 10735'-11673'.
 3/25/2020 Pressure tested lines to 5000#, pump first stage cement, regained full returns, pumped 1st stage cement, with 30 bbls preflush, 273 bbls, 597 sks 11.8 ppg lead cement and 179 bbl, 719 sks 14.5 ppg tail cement.
 3/26/2020 Pumped 2nd stagem as follows; 373 bbls lead Slurry Class C Cmt, 11.8 ppg, 823 sks, 15.27 gals/sks, 2.06 ft/sks yield, tail slurry, 31 bbls, 14.5 ppg, 1.4000 yield, 6.79 gal/sks. Bumped plug to 1500 psi, held 5 min. Flowed back 167 bbls cement.

Accepted - NMOCD

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Karen Leishman

TITLE

Land Administrator

DATE 6/4/2020

Type or print name Karen Leishman

E-mail address: kleishman@santopetroleum.com

PHONE: 575-736-3250

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):