HORRS OCD-RECEIVED 11/19/20 Submit To Appropriate District Office State of New Mexico Form C-105 Two Copies Revised April 3, 2017 Energy, Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 88240 1. WELL API NO. District II 30-025-46807 811 S. First St., Artesia, NM 88210 Oil Conservation Division Type of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. STATE \boxtimes FEE ☐ FED/INDIAN 327075 Santa Fe, NM 87505 3. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: 5. Lease Name or Unit Agreement Name OCOTILLO SUNRISE COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: 401H C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER SANTO PETROLEUM, LLC 8. Name of Operator 9. OGRID 371496 10. Address of Operator P.O. Box 1020 11. Pool name or Wildcat Artesia, NM 88210 Pitchfork Ranch, Wolfcamp South Unit Ltr Section Township Lot Feet from the N/S Line Feet from the E/W Line County Range 12.Location Surface: P 10 25S 34E 740 South 904 East Lea BH: O 15 25S 34E South East Lea 196 2204 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, 4/29/2020 5/2/2020 9/30/2020 RT, GR, etc.) RKB 3/10/2020 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run MWD 17,785 Yes 17,725 22. Producing Interval(s), of this completion - Top, Bottom, Name 13,166 – 17,641 Wolfcamp **CASING RECORD** (Report all strings set in well) 23. WEIGHT LB./FT HOLE SIZE CEMENTING RECORD AMOUNT PULLED CASING SIZE DEPTH SET 18-5/8 90 24 Ready Mix 87.5 12.25 279 circ 10 - 3/440.5 1052 2512 circ 7-5/8 29.7 11706 9.875 5-1/220 17785 6.75 1330 LINER RECORD TUBING RECORD 24. 25. BOTTOM SACKS CEMENT | SCREEN DEPTH SET PACKER SET SIZE TOP SIZE 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC 17641-13166 - 0.42" OD holes - 1600 total perforations DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 17641-13166 291,251 bbls water 11,246,451 lbs of 100M & 40/70 proppant 1755 bbls of 15% HCl **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 10/01/2020 Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Gas - Oil Ratio Water - Bbl. 10/3/2020 Test Period 831 986 3813 1187 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. NA 2925 psi Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By List Attachments Directional Survey, As Drilled Plat 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 5/2/2020

E-mail Address LAnders@SantoPetroleum.com

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"	
T. Salt 1298	T. Strawn	T. Kirtland	T. Penn. "B"	
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"	
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville	
T. Queen	T. Silurian	T. Menefee	T. Madison	
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert	
T. San Andres	T. Simpson	T. Mancos	T. McCracken	
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite	
T. Blinebry	T. Gr. Wash	T. Dakota		
T.Tubb	T. Delaware Sand 5419	T. Morrison		
T. Drinkard	T. Bone Springs 9396	T.Todilto		
T. Abo	T.	T. Entrada		
T. Wolfcamp 12656	T. Rustler 907	T. Wingate		
T. Penn	T.	T. Chinle		
T. Cisco (Bough C)	T.	T. Permian	OH OD CAS	

			SANDS C	OR GAS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPO	RTANT WATER SANDS		
Include data on rate of	water inflow and elevation to w	which water rose in hole.		
No. 1, from	to	feet	•••••	
No. 2, from	to	feet	•••••	
No. 3, from	to	feet	•••••	
,	LITHOLOGY REC	CORD (Attach additional sheet if ne	cessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology