		. 0.00							н	ORRS	00	n- RECEI	VEI	344/	i a/a r			
Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105 Revised April 3, 2017								
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						Revised April 3, 2017 1. WELL API NO.								
District II 811 S. First St., Arte		Oil Conservation Division						30-025-46808										
District III 1000 Rio Brazos Ro	I., Aztec, N	JM 87410		1220 South St. Francis Dr.						2. Type of Lease								
District IV 1220 S. St. Francis		Santa Fe, NM 87505						STATE SEE FED/INDIAN 3. State Oil & Gas Lease No. 327075										
				ECO		ETION RE				I OG		5. 1.00 50 50 50 50 50 50 50 50 50 50 50 50 5						
4. Reason for fili		LLTIC	JN OIN IN	LCO	IVIF	LIIONINL	<i>-</i> Oi	<u> </u>	טוי	LOG		Lease Name or Unit Agreement Name						
		ODT (E)	ill in boyes #								OCOTILLO SUNRISE							
_			• /						6. Well Number: 411H									
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																		
7. Type of Comp		∃ work	KOVER \square	DEEPE	NING	□PLUGBACE	χП	DIFFEI	REN	T RESERV	VOIR	□ OTHER						
8. Name of Opera				☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR JM, LLC ☐							9. OGRID 371496							
10. Address of Op	perator	P.O.	. Box 1020									11. Pool name or Wildcat						
		Arte	sia, NM 882							Pitchfork Ranch, Wolfcamp South								
12.Location	Unit Ltr		ection Township		iip	Range			Feet from		the	N/S Line	Feet from the			ine	County	
Surface:	P	10		25S		34E			_	754		South	890				Lea	
BH:	0	15		25S		34E		-		234				931 East			Lea	
13. Date Spudded 3/8/2020	4/18/2		Reached	5/2/20)20	Released			9/30	0/2020		d (Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) RKB						
18. Total Measured Depth of Well 17,849				19. Plug Back Measured Depth 17,788			20. Was Directional Yes			Survey Made?		21. Typ MWD	e Electri	c and Ot	her Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name 13,146 – 17,741 Wolfcamp																		
23.				(CAS	ING REC	OR	D (Re	epc	ort all st	ring	s set in we	ell)					
CASING SIZ	ZE	WE	IGHT LB./F				HOLE SIZE			CEMENTING RECORD			AMOUNT PULLED					
18-5/8			87.5	90			24			Ready Mix								
10-3/4			40.5	1051			12.25			269 circ 1637 circ								
7-5/8 5-1/2		29.7		11877 17839			9.875 6.75			163 / c1 1218								
3-1/2			20			17039				0.73		12	10					
24.	LIN		ER RECORD	ECORD			25.		T	UBI	NG REC	ORD						
SIZE	TOP		BOT	TOM		SACKS CEM	ENT	SCRI	SCREEN SIZ		SIZ	ZE		EPTH SE	Γ	PACKI	ER SET	
26. Perforation	record (ii	nterval, si	ize, and num	iber)		<u> </u>		27.	4CI	D. SHOT.	FR/	ACTURE, CE	MEN	IT. SOU	EEZE. 1	ETC.		
17741-13146 – 0.42" OD holes – 1600 total perforations DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																		
				17741-13146						288,159 bbls water								
										11,292,344 lbs of 100M & 40/70 proppant 1645 bbls of 15% HCl								
•							DD4		C	rion ⁱ		1645 bbls	01 1:	5% HCl				
28. Date First Produc	tion		Production	on Meth	od (Flo					TION I type pump	.)	Well Status	Pro	d or Shut	-in)			
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Producing Producing																		
Date of Test Hours Tested 10/3/2020 24			Chol 26	Choke Size Prod'n For Test Period			Oil - Bbl Gas 1148 171					ater - Bbl. 42	Gas - Oil R 1493		il Ratio			
Elaw Tubina	Cooin	~ Duagana	ra Cala	ulated 2	1	Oil Dh			' 00	MCE	Щ,	Watan Dhi		1 O:1 C#0	viter AT	DI (Com	·)	
Flow Tubing Pressure 2600 psi Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate A3.5								r.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By																		
31. List Attachments Directional Survey, As Drilled Plat																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. [33. Rig Release Date: 5/2/2020]																		
34. If an on-site b	urial was	used at t	the well, repo	ort the ex	act loc		site bu	rial:										
I hereby certif	y that ti	he infor	rmation sh	own o			forn	ı is trı	ie a	ınd comp	lete	Longitude to the best of	f my	knowle	dge and		D83	
Signature	1	////				Printed Name Le	lan J	Ande	ers		Titl	e VP, Ope	erati	ons	Da	ate 1	1/19/2020	
E-mail Addres	E-mail Address LAnders@SantoPetroleum.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	rn New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt 1280	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand 5397	T. Morrison				
T. Drinkard	T. Bone Springs 9368	T.Todilto				
T. Abo	T	T. Entrada				
T. Wolfcamp 12527	T. Rustler 907	T. Wingate				
T. Penn	T.	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian	OII OP CAS			

			SANDS OR ZONES
No. 1, from	to	No. 3, from	.to
No. 2, from	to	No. 4, from	.to
	IMPORTANT \	WATER SANDS	
Include data on rate of wa	ater inflow and elevation to which water	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
	LITHOLOGY RECORD (Attach additional sheet if necessa	nry)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology