Office Office	State of New Me		
District I - (575) 393-6161	strict I – (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		30-025-46627	
811 S. First St., Artesia, NM 88210	811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE E FEE	
District IV - (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-1937
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Bell Lake Unit South	
PROPOSALS.)		JR 80011	0 177.11 37
	Gas Well Other		230н
2. Name of Operator Kaiser-Francis Oil Company		9. OGRID Number 12361	
3. Address of Operator		10. Pool name or Wildcat	
P. O. Box 21468, Tulsa, OK 74121-1468		Bell Lake; Bone Spring, South	
4. Well Location			
Unit Letter I : 1920 feet from the South line and 362 feet from the East line			
Section 05	Township 24S Ra	ange 34E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3576 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			BSEQUENT REPORT OF: RK
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			Completion
OTHER:	oleted operations (Clearly state all	OTHER:	Completion and give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Completion become 7/1/2020 — Completion Sixial 1.0/6/2020			
Completion began 7/1/2020 Completion finished 9/6/2020			
1. MIRU WL.			
2. TCP'd first stage @ 18515' - 18637'. Broke down perfs.			
3. Stage frac'd lateral 11103' - 18637' in 43 stages w/419833 bbls fluid + 18257089# sd.			
4. Drilled out plugs and cleaned out lateral to PBTD w/coiled tbg. Flowed back well.			
2,			
	.,		
		F	
Spud Date: 3/25/202	Rig Release D	Date: /	/7/2020
Spud Date: 3/25/202	0 Rig Release D	Date: 4,	/7/2020
3,23,232			
3,23,232	Rig Release D		
3,23,232			
I hereby certify that the information	n above is true and complete to the	best of my knowled	dge and belief.
3,23,232	n above is true and complete to the	best of my knowled	
I hereby certify that the information	n above is true and complete to the line of the Merker TITLE Mgr.	best of my knowled	ige and belief. Compliance DATE 11/23/2020
I hereby certify that the information	n above is true and complete to the	best of my knowled	ige and belief. Compliance DATE 11/23/2020
I hereby certify that the information SIGNATURE Type or print name Charlotte	n above is true and complete to the line of the Merker TITLE Mgr.	best of my knowled Regulatory ss: Charlotv@	ige and belief. Compliance DATE 11/23/2020