Submit 1 Copy To Appropriate District Office	STOTE OF INEW MEVICO	OBBS OCD Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-025-46629
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV – (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
87505		E-1937
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Bell Lake Unit South
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 436H
2. Name of Operator		9. OGRID Number
Kaiser-Francis Oil Company		12361
3. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468		10. Pool name or Wildcat
4. Well Location		Bell Lake; Wolfcamp, South
Unit Letter I : 1950 feet from the HSOMES OCD line and 362 feet from the East line		
Section 5 Township _E 24S _{VED} Range _{Q/2} 34E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3576 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON		
PULL OR ALTER CASING M DOWNHOLE COMMINGLE	ULTIPLE COMPL CASING/CEME	ENT JOB
CLOSED-LOOP SYSTEM	*	€
OTHER:	OTHER:	Completion 🗓
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
Completion began 7/1/2020 Complete finished 9/5/2020		
1. MIRU WL.		
2. TCP'd first stage @ 18853 - 18975. Broke down perfs.		
 Stage frac'd lateral 12225' - 18975' in 42 stages w/423024 bbls fluid + 20707362# sand. Drilled out plugs and cleaned out lateral to PBTD w/coiled tbg. Flowed back well. 		
4. Diffied out pidgs and cleaned out lateral to rain w/coiled tog. Flowed back well.		
	2	
		
Spud Date: 4/7/2020	Rig Release Date:	5/7/2020
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE LINGULLETTILEMER., Regulatory Compliance DATE 11-18-2020		
Type or print name Charlotte Van Valkenburg E-mail address: Charlotv@kfoc.net PHONE: 918-491-4314		
For State Use Only		
	3	
APPROVED BY: PM Conditions of Approval (if any):	, TITLE LM II	DATE 11/23/2020