HOBBS OCD- RECEIVED 11/03/20

Submit One Copy To Appropriate District Office	State of Nev		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	Natural Resources	Revised November 3, 2011 WELL API NO.
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVAT	ION DIVISION	30-025-03773
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE □
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NMI 8/303		6. State Oil & Gas Lease No. E-7766
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			STATE AE
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other INJECTION			8. Well Number 001
2. Name of Operator GRIZZLY OPERATING, LLC			9. OGRID Number 258350
3. Address of Operator 5847 SAN FELIPE ST SUITE 3000 HOUSTON, TX 77057			10. Pool name or Wildcat LOVINGTON, ABO
4. Well Location			
Unit Letter_M_: 330_ feet from the S_ line and 990_ feet from the W_line			
Section 36 Township 16S Range 36E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3813 GR			
2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
' PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING TEMPORARILY ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPNS.□ P AND A			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
☑ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE			
TYPE OR PRINT NAMECARIE STOKERE-MAIL:carie@stokeroilfield.com PHONE: _432.664.7659 For State Use Only			
APPROVED BY: Yeary 40 Conditions of Approval (if any)	itnee TITLI	E Compliance Office	er A DATE 12/18/20





