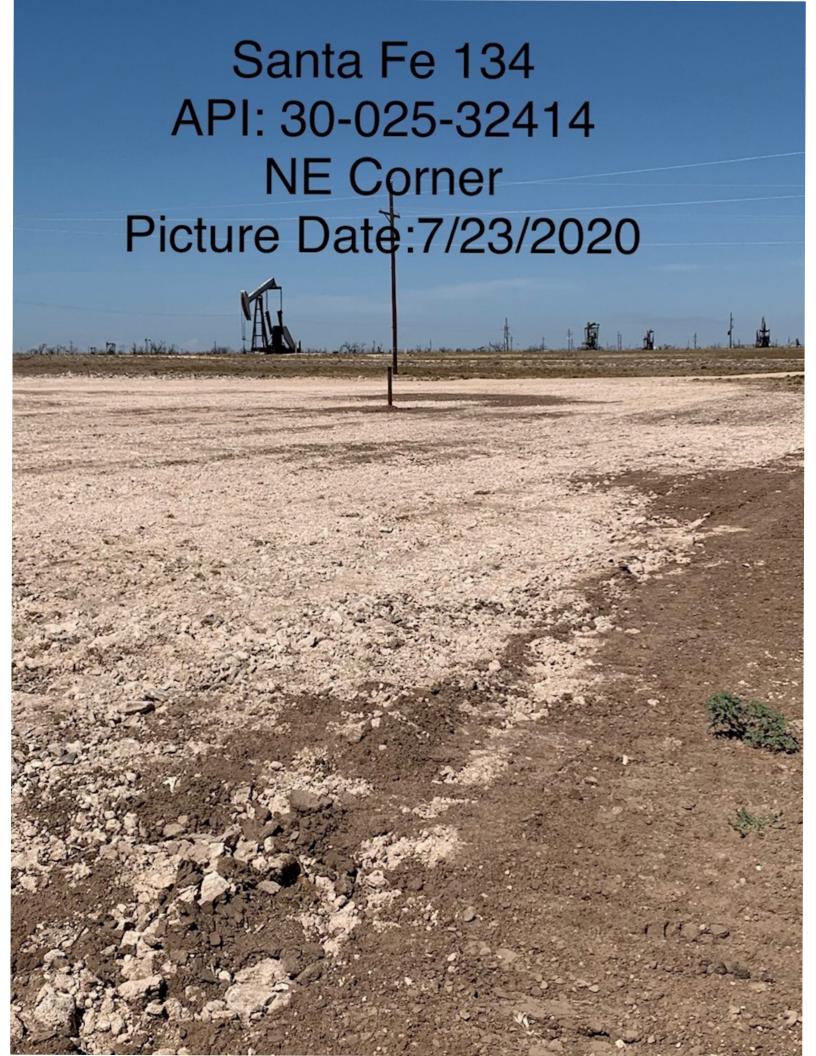
Submit One Copy To Appropriate District  State of New Mexico	Form C-103
Office District I  Energy, Minerals and Natural Resource	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
811 S. First St., Artesia, NM 88210  District III  OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Eo. NM 97505	STATE FEE  6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	B-1502
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	S4114 1 5
PROPOSALS.)  1. Type of Well:  Oil Well Gas Well Other	8. Well Number 134
2. Name of Operator	9. OGRID Number
ConocoPhillips Company	217817
3. Address of Operator 925 N. Eldridge Pkwy Houston, TX 77079	10. Pool name or Wildcat Vacuum; Drinkard/Blinebry
4. Well Location	
Unit Letter_D_:_430feet from the _North line and _430feet from theWestline	
Section5_ Township18S Range35E NMPM	County _ <b>Lea</b> _
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
	E DRILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CE	IMENI JOB
OTHER:	
<ul> <li>✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> </ul>	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.  ☑ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines	, production equipment and junk have been removed
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been	removed (Poured onsite concrete bases do not have
to be removed.)	removed. (I outed onsite concrete bases do not have
All other environmental concerns have been addressed as per OCD rules.	
☑ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE	CoordinatorDATE10/30/20
TYPE OR PRINT NAME _Coby Lee LazarineE-MAIL:coby.l.lazarine@conocophillips.com PHONE: 281-206-5324	
For State Use Only	
APPROVED BY:	Officer A DATE 12/18/20







CONOCO PHILLIPS SANTA FE 134 API # 30 - 025 - 32414 S-5 T-18S R-35E 430' FNL LEA COUNTY PLUSGED 2 25-19

