Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-36495	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION			Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	istrict III 1220 South St. Francis Dr.		STA	
District IV Salita Fe, NW 67505		6. State Oil	& Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Fee MA B	
PROPOSALS.)			8. Well Number 5	
1. Type of Well: Oil Well Gas Well Other 2 Name of Operator			9. OGRID Number	
Mack Energy Corporation			013837	
3. Address of Operator			10. Pool name or Wildcat	
PO Box 960 Artesia, NM 88211-0960			Maljamar;Grayburg-San Andres	
4. Well Location				
Unit Letter H 2310 feet from the North line and 330 feet from the East line				
Section 31 Township 17S Range 33E NMPM County Lea				
	I 1. Elevation (Show whether 3991' GR	DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to		Report or Other I	Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING				REPORT OF: ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		
OTHER:		N	1	
OTHER: Description Descri				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above around level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location,				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
☑ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.				
If this is a one-well lease or last	remaining well on lease: all elect	trical service poles ar	nd lines have b	een removed from lease and well
location, except for utility's distributi	-	F		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
which an work has been completed, retain this form to the appropriate District Office to schedule an inspection.				
SIGNATURE CALL W.S.	TITI EP	roduction Clerk	•	DATE 5/4/2020
7-8-		TOGRESSION CICIN		
TYPE OR PRINT NAME Jerry W. S	herrellE-MAIL	; jerrys@mec.com		PHONE: <u>575-748-1288</u>
For State Use Only				
APPROVED BY: Xerry Conditions of Approval (if any):	Forther TITLE	Compliance Officer A		DATE 12/31/20
Conditions of Approval (if any):				