

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505
AUG 15 2011

Form C-103
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-22761
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator JAY MANAGEMENT CO., LLC		6. State Oil & Gas Lease No. K-3895
3. Address of Operator 2425 WEST LOOP SOUTH - STE 810		7. Lease Name or Unit Agreement Name VERA
4. Well Location Unit Letter <u>E</u> : 1980' feet from the <u>NORTH</u> line and <u>810</u> feet from the <u>WEST</u> line Section <u>32</u> Township <u>11S</u> Range <u>33E</u> NMPM LEA County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4298' GL		9. OGRID Number 247692
		10. Pool name or Wildcat BAGLEY PERMO PENN, NORTH

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. POOH w/ BHP, rods, & tbq.
2. PU DCs + bit & RIH.
3. Tagged PBD @ 9073'. NO fill.
4. Perfs 8740-9066' open
5. POH & LD tools. RIH w/ tbq & set SN @ 8925'.
6. RIH w/ pump & rods. POP. 5/16/11

Spud Date:

08-AUG-2011

Rig Release Date:

12-AUG-2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ron Gilbreath

TITLE

SENIOR STAFF ENGINEER

DATE

12-AUG-2011

Type or print name

RON GILBREATH

E-mail address:

rgilbreath@isramco-jay.com

PHONE:

713/456-7892 Ext 309

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

AUG 23 2011

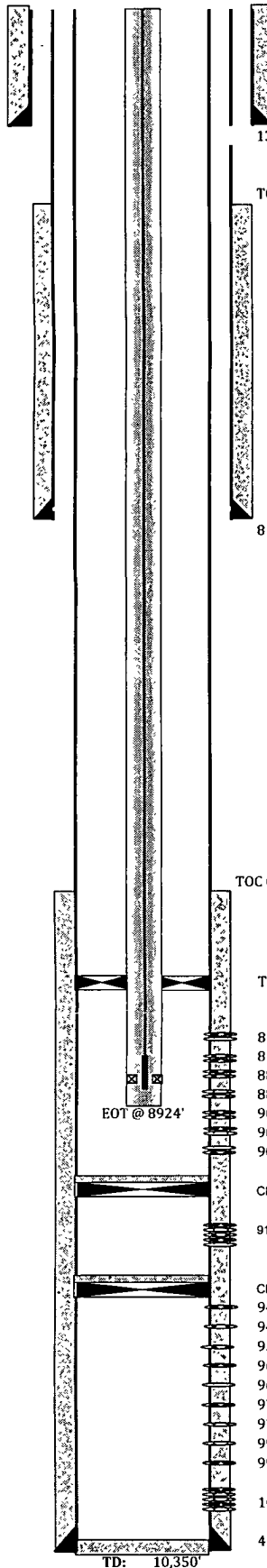
Conditions of Approval (if any).

AUG 23 2011



ISRAMCO - JAY MANAGEMENT

CURRENT COMPLETION



WELL: VERA #1 SPUD DATE: 21-Sep-68 LSE #: 26562
COUNTY: LEA RR DATE: 14-Oct-68 FIELD: BAGLEY (PERMO PENN, NORTH)
STATE: NEW MEXICO COMP DATE: 01-Nov-68 LOCATION: 1980 FNL & 810' FWL
API #: 30-025-22761 DRILL PERMIT #: E-SEC32, T-11S, R-33E
FORMATION: VARIOUS
ELEVATION: KB = 4310'

TD: 10,350' PBTD: 9,062' ELEVATION: KB = 4310'
BY: RON GILBREATH DATE: 18-Aug-11
TOC CALC @ 2870'

CASING RECORD

SURFACE CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
13.375"	48.00#				365'		17.500"	400	SURF

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
8.625"	24-32 #				3,737'		11 000"	200	2870' CALC
4.500"	11.60#				10,350'		7.875"	500	7175' CALC

TUBING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.
2.375"					8,615'		282

PERFORATION RECORD

DATE	TOP	BOTTOM	SPF	ZONE	STATUS
Oct-68	10,120'	24'	2	L. PENN	P&A
	10,198'	200'	2		P&A
	10,254'	56'	2		P&A
?	9,634'	9,924'	2		P&A
?	9,478'	9,797'	2		P&A
?	9,138'	43'	2		P&A
?	8,740'	9,066'	2	W'CAMP	

TOC CALC @ 7175'

TAC @ 8500'

8740 - 48'
8786 - 88'
8886-88'
8892-94'
9007-09'
9030-32'
9064-66'

EOT @ 8924'

CIBP @ 9092' W/ 30' CMT

9138-43'

CIBP @ 9330' W/ 35' cmt

9478'
9491'
9524'
9634'
9682'
9719'
9797'
9924'
9926'

10,120-56'

4 1/2" @ 10,350'

TD: 10,350'

11/01/68	Original completion lower Penn 10,120 - 256'.				
?	Added perfs 9478', 9491', 9524', 9682', 9719', 9797', 9524', 9491', 9478'				
	Added perfs 9924', 9926', 9797', 9719', 9682', 9634'				
?	Set CIBP @ 9330". Perf Bough "B" 9318-41'.				
May-10	Dumped 35' of cmt on CIBP @ 9330'. Tst'd PB & found lk into old perfs. Set additional CIBP @ 9092' DMP'd 30' of cmt. PBTD @ 9062'.				
	Perf'd Wolfcamp 9064-66', 9030-32', 9007-09', 8892-94',				
	8886-88', 8786-88', 8740-48'. Az'd w/ 2500 gals foamed 15% HCl				
	RIH w/ tubing and rods. POP				
1	2 3/8" x 31' MA	227	3/4" Rods		
1	Perf Sub	130	7/8" Rods		
1	SN	4	2'x2'x2' pony rods		
12	jts 2 3/8" tubing				
1	4 1/2" TAC				
270	jts 2 3/8" tubing				
	TAC @ 8500' EOT @ 8924'				
	SN @ 8890'				