		sia, NM-88210	<b>85 OC</b>	O	State of New Minerals & I il Conservation 220 South St. Santa Fe, NI	Natural Resourc on Division Francis Dr.	es de	Submit to A	Form C-104 Revised June 10, 2003 Appropriate District Office 5 Copies  AMENDED REPORT
		i. R <b>r</b> ê	CENED	FOR A	LLOWABL	E AND WHO YO	ATIO	N TO TRAN	<del></del>
<sup>1</sup> Operator na		ddress		OKT	EEO WINDE	1000 Hills	OGRID Nu	mber	
Cimarex En			do			162683			
600 N. Mar					1	Reason for Filing Code/ Effective Date  NW / 03-31-11			
Midland, T			Name		- John Marin	notio .	1444 / 03-3	6 Pool Code	
30-025-399			; Bone S	pring. Ea	ast This wide		K	41442	
<sup>7</sup> Property Code <sup>8</sup> Property Name				- 1820	- 183			9 Well Number	
38358			Lusk 24	Federal	Com 📐 🦯	- 		001	
II. 10 Sur	face Lo	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West lin	ie County
				Location					
D	24	198	32E		660	North	660	West	Lea
UL or lot no.	Section	le Location Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	ne County
M	24	195	32E	Lot run	675	South	852	West	Lea
12 Lse Code		ng Method Code		nection Date	15 C-129 Perr		C-129 Effective		C-129 Expiration Date
	, , oddelli	P		)8-11					-
F	nd Carl			0-11	<u> </u>				
111. On an		Transporte	nsporter l	Name	<sup>20</sup> I	POD 21 O	/G	22 POD ULS	STR Location
OGRID		a	nd Addres	s				and Do	escription
21778		Sunoco Inc R&M				0			
			PO Box 2039						
			rulsa, OK		12.00				
180055		Duke Ene			1	G			
6120 S. Yale Ave. Ste 1100									
			Γulsa, Ok				e ex		
EFFERING S						Service 1 22 de			
IV. Produ	uced W		DULSTRI	Location a	10				
POD		101			nd Description				
V Well (		Same			nd Description				
V. Well Comp  25 Spud Date			as abov		nd Description				
25 Spud Da			as abov		nd Description	<sup>28</sup> PBTD	<sup>29</sup> Perfo	prations	<sup>30</sup> DHC, MC
<sup>25</sup> Spud Da		tion Data	as abov	re		<sup>28</sup> PBTD MD 13598	<sup>29</sup> Perfo	orations	<sup>30</sup> DHC, MC
12-26-10	te D	tion Data	Date	M T\	<sup>27</sup> TD D 13627 /D 9814	MD 13598 TVD 9812	10053	-13590	
12-26-10	te	tion Data  26 Ready	Date	ve M	<sup>27</sup> TD D 13627 /D 9814	MD 13598	10053	-13590	Sacks Cement
12-26-10	te D	tion Data  26 Ready	Date	M T\	<sup>27</sup> TD D 13627 /D 9814	MD 13598 TVD 9812	10053	-13590	
12-26-10 31 Ho	ole Size	tion Data  26 Ready	Date	M T\ g & Tubir 13¾"	<sup>27</sup> TD D 13627 /D 9814	MD 13598 TVD 9812 33 Depth S 1165	10053	-13590	Sacks Cement
12-26-10 31 Ho 17	ole Size 71/2"	tion Data  26 Ready	Date	M T\g & Tubir 13¾"	<sup>27</sup> TD D 13627 /D 9814	MD 13598 TVD 9812 33 Depth S 1165 5208	10053	-13590	Sacks Cement 965 sx 3520 sx
12-26-10 31 Ho 17	ole Size	tion Data  26 Ready	Date	M T\ g & Tubir 13¾"	<sup>27</sup> TD D 13627 /D 9814	MD 13598 TVD 9812 33 Depth S 1165	10053	-13590	Sacks Cement 965 sx
12-26-10 31 Ho 17	ole Size 71/2"	tion Data  26 Ready	Date	M T\ g & Tubir 13¾" 9½"	<sup>27</sup> TD D 13627 /D 9814	MD 13598 TVD 9812  33 Depth S  1165  5208	10053	-13590	Sacks Cement 965 sx 3520 sx
12-26-10 31 Ho 17	ole Size 71/2"	tion Data  26 Ready	Date	M T\g & Tubir 13¾"	<sup>27</sup> TD D 13627 /D 9814	MD 13598 TVD 9812 33 Depth S 1165 5208	10053	-13590	Sacks Cement 965 sx 3520 sx
12-26-10 31 Ho 17	ole Size 71/2"	tion Data  26 Ready	Date	M T\ g & Tubir 13¾" 9½"	<sup>27</sup> TD D 13627 /D 9814	MD 13598 TVD 9812  33 Depth S  1165  5208	10053	-13590	Sacks Cement 965 sx 3520 sx
12-26-10 31 Ho 17 12 8	ole Size 7½" 2¼" 3¾"	03-28	Pate Date -11 32 Casin	M T\ g & Tubir 13%"  9%"  5½"  2%"	<sup>27</sup> TD D 13627 /D 9814 og Size	MD 13598 TVD 9812  33 Depth S  1165  5208  13642  9473	10053-	-13590	965 sx 3520 sx 1940 sx
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VI. Well  State New O3-31-12  41 Choke S Open	Test Da Oil 3 Oil 3 Oil 3 fy that the and that th	O3-28  O3-28  O3-28  O4-08  42  O4-08  erules of the Ge information	Date -11 -32 Casin  Tery Date -11 iil	M T\ g & Tubir 13%"  95%"  5½"  2½"  2%"	Test Date 4-19-11 Water 268 Sion have been and complete to	MD 13598 TVD 9812  33 Depth S  1165  5208  13642  9473  38 Test Leng 24 hrs  44 Gas 16	10053-et ·	-13590 34 S	Gacks Cement 965 sx 3520 sx 1940 sx  40 Csg. Pressure 70 46 Test Method Producing
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VI. Well  Solution of the service of my k Signature:  12-26-10  13 Ho  17  18  8  VI. Well  35 Date New  03-31-11  41 Choke S  Open  47 I hereby certic complied with a strength of my k Signature:  Printed name:	Test Da Oil 34 Oil 34 Oil 34 Natalie	O3-28  O3-28  O3-28  O4-08  O4-08  O4-08  e rules of the Cale information e and belief.  Krueger	Date -11 -32 Casin  Tery Date -11 il	95/8"  37 - 04.  27/8"	Test Date 4-19-11 3 Water 268 sion have been nd complete to	MD 13598 TVD 9812  33 Depth S 1165 5208 13642 9473  38 Test Leng 24 hrs 44 Gas 16  Approved by:	oil conse	Tbg. Pressure 120 45 AOF	Gacks Cement 965 sx 3520 sx 1940 sx  40 Csg. Pressure 70 46 Test Method Producing
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