Bandisal	Submit To Appropr Two Copies District I	HO	State of New Mexico ORFENERGY, Minerals and Natural Resources										rm C-105 uly 17, 2008				
2 OME   COMPLETION ON RECORD   Santa Fe, NM 87505	1625 N French Dr . District II		Minerals and Natural Resources					1. WELL API NO.									
Santa Fe, NM 87505  WELL COMPLETION OF RECOMPLETION REPORT (Fell in boxes #1 through #3 if for State and the wells only)  Recompleted (Fell in boxes #1 through #3 if for State and the wells only)  COMPLETION REPORT (Fell in boxes #1 through #3 if for State and the wells only)  Consider the fill in the C-144 closure report in accordance with 1913-1713 is NMAC)  Type of Completion:  Deno Energy Production Company, LP  10 Address of Operator  20 N Broadway, OKC, OK 73102  Broadway, OKC, OK 73102  11 Pool name or Wildcot  12 Location Unit LT Section Township Range Let Feet from the NS Line Feet from the Well Land  13 July 19 Surface D 27 235 33E 150 North 197 No	1301 W Grand Avenue, Artesia, NM 88210  District III  1000 Rio Brazos Rd Aztec NM 87410  2 2 2011 220 South St. Francis Dr.								2. Type of L	ease							
Reason for filling   State   Complete   Co	District IV													ED/INDI	AN		
4 Reason Griffing COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee weils only)  C-414 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee weils only)  By attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  C-414 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee weils only)  By attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  C-414 CLOSURE ATTACHMENT (Fill in boxes #1 through #30, #15 bate Righ Released and #82 and/or 72.00 Household for State and Fee weils only)  By a through the C-144 closure report in accordance with 19.15.17.13.K NMAC)  Devon Energy Production Compuny, LP  10 Address of Operance  20 N Broadway, OKC, OK 73102  11 Fool anne or Wildow  10 Devon Energy Production Compuny, LP  11 Fool anne or Wildow  12 Devon Energy Production Compuny, LP  11 Fool anne or Wildow  12 Devon Energy Production Compuny, LP  11 Fool anne or Wildow  12 Devon Energy Production Compuny, LP  11 Fool anne or Wildow  12 Devon Energy Production Compuny, LP  11 Fool anne or Wildow  12 Devon Energy Production Compuny, LP  11 Fool anne or Wildow  12 Devon Energy Production Compuny, LP  11 Fool anne or Wildow  12 Devon Energy Production Compuny, LP  11 Fool anne or Wildow  12 Devon Energy Production Compuny, LP  11 Fool anne or Wildow  12 Devon Energy Production Compuny, LP  11 Fool anne or Wildow  12 Devon Energy Production Compuny, LP  12 Devon Energy Production Compuny, LP  13 Jack States and Compuny, LP  14 Devon Energy Production Compuny, LP  15 Tool Measured Depth Wildow  15 Devon Energy Production Compuny, LP  16 Tool Measured Depth Wildow  17 Devon Energy Production Compuny, LP  17 Devon Energy Production Compuny, LP  18 Tool Measured Depth Wildow  19 Plug Baubard Depth Wildow  10 Plug Baubard Depth Wildow  10 Plug Baubard Depth Wildow  10 Plu	WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
C. CHALCLOSURE ATTACHMENT (Fill in boxes #1 through #3   1 or State and Fee wells only)   C. HALCLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or all state of the following property of the fill of the chalch with the property of the fill of the chalch with the fill of the												5. Lease Na		_		ame	
□ CHA CLOSURE ATTACHMENT (Fill in house \$1 through \$99, \$15 Date \$Rig Released and \$12 and/or \$13 and the plan tothe CHA beloans report in accordance with 1913-13 is NMAC.  7. Type of Completon: □ MORKOVER □ DEPENING □ DIFFERENT RESERVOIR □ OTHER □ NEW ERL □ WORKOVER □ DEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER □ NEW ERL □ WORKOVER □ DEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER □ NEW ERL □ WORKOVER □ DEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER □ ON BROOK PROPER PRODUCTION □ Address of Operator □ 20 N Brookway, OKC, OK 73102 □ Devon Energy Production Company, LP □ 21 Sa 33E □ South □ NS Line   Feet from the NS Line   Feet from t												6. Well Numl			<u>t</u>		
NEW WELL   WORKOVER   DEFPENNO   DIFFERENT RESERVOR   OTHER   Developer   De	#33; attach this ar	f33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										•		20H			·
Devent   Earsy   Production Company, LP   11   Peor I name or Wildcat   12   Peor I name or Wildcat   12   Peor I name or Wildcat   13   Peor I name or Wildcat   15   Peor I name or Pe	NEW V	VELL [	WORK	OVER 🗌	DEEPE	NING	□PLUGBACk	K □ DIFI	ERE	NT RESERV	VOIR						
11   Pool name of Wildcat   12   13   14   15   15   15   15   15   15   15	8 Name of Opera		Devon Er	nergy Produc	ction Co	mpany,	LP					9. OGRID	6137				
12.Location   Unit Lir   Section   Township   Range   Lot   Feet from the   NS Line   Feet from the   EW Line   County	10 Address of Op	erator									İ	11 Pool name	or W	ıldcat	19	bis	73
12.Location   Unit Lir   Section   Township   Range   Lot   Feet from the   NS Line   Feet from the   Lot   Ewitine   County		2	20 N Bro	adway, OK	C, OK 7	3102							Brinin	stool•Dela	aware; B	rushy <del>Ca</del>	Tyon
BH:   M   27   23S   33E	12.Location	Unit Ltr		tion		hip	Range	Lot			the		Feet	from the			County
13. Date Spudded	Surface:	D	27		23S		33E					North	150	,	West		Lea
Addition	BH:				23S					2 12	22	<i>N</i>		1286			
13.602   Yes   Gamma Ray/Neutron Density		1 14.				15 1		ed		16 Date Co	•	` •	Produc				
23 CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB-FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  13 3/8" 54.5# J-55 1404' 17 ½" 1300sx 9 5/8" 40.0# P-110HC 5310' 12 ½" 1750sx 5 ½" 17.0# P-110 13,760' 8 ½" 2300 sx  LINER RECORD 25 TUBING RECORD  24. LINER RECORD 25 TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26 Perforation record (interval, size, and number) 27 ACID. SHOT, FRACTURE, CEMENT, SOUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9563' - 13,648' 170 total holes 5 total stages  27 ACID. SHOT, FRACTURE, CEMENT, SOUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9563-13,648' Spearhead wf.7.5% HCL acid, 10# Linear gel, X-Linked gel w/100# mesh sand, 20/40 sand & tail w/20/40 super LC sand.  28. PRODUCTION  Date First Production Method (Flowing, gas klp, pumping - Size and type pump) Flowing Flowing Flowing Production  Date of Test Hours Tested Choke Size Proof For Test Production Of the temporary pit was used at the well, etc.)  29 Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  30 Test Witnessed By  31. List Attachments  32. If a temporary pit was used at the well, etcacl occation of the temporary pit.  Bas if an on-site burial was used at the well, report the exact location of the temporary pit.  Latitude NAD 1927 1983. Trinted  Latitude NAD 1927 1983. Trinted	18. Total N		-	Well	1	9. Plug		Depth	2	20. Was Dir			ie?				
CASING SIZE WEIGHT LB/FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  13 3/8" 54.5# J-55 1404" 17 ½" 1300sx  9 5/8" 40.0# P-110HC 5310' 12 ½" 1750sx  5 ½" 17.0# P-110 13,760' 8 ¾" 2300 sx  LINER RECORD 25 TUBING RECORD  24. LINER RECORD 25 TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26 Perforation record (interval, size, and number)  9563' - 13,648' 170 total holes 5 total stages  27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  9563' - 13,648' Spearhead w/7.5% HCL acid, 10# Linear gel,  XLinked gel w/100# mesh sand, 20/40 sand  & tail w/20/40 super LC sand.  PRODUCTION  Date First Production 7/17/11 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  Date of Test 7/17/11 24 Chock Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 7/17/11 24 Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.)  Press.  27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  9563-13,648' Spearhead w/7.5% HCL acid, 10# Linear gel,  XLinked gel w/100# mesh sand, 20/40 sand  & tail w/20/40 super LC sand.  Production  Production  Production  Production  Production  174 119 1034  Gas - Oil Ratio  174 119 1034  Gas - Oil Gravity - API - (Corr.)  Press.  30 Test Witnessed By  31. List Atlachments  32. If a temporary pit was used at the well, etcal ocation of the temporary pit.  33. If an on-site burial was used at the well, etcal ocation of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the temporary pit.  34. Lintude Longitude NAD 1927 1983.  15 Latitude Longitude NAD 1927 1983.  16 Hereby certify that the information shown on foll sides of this form is true and complete to the best of my knowledge and belief Printed	22 Producing Inte	erval(s), o	of this co					stool: De	lawa	re: Brush	v Ca	invon					
CASING SIZE WEIGHT LB/FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  13 3/8" 54.5# J-55 1404' 17 ½" 1300sx 9 5/8" 40.0# P-110HC 5310' 12 ½" 1750sx 5 ½" 17.0# P-110 13,760' 8 ½" 2300 sx  5 ½" 17.0# P-110 13,760' 8 ½" 2300 sx    SZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  24. LINER RECORD 25 TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26 Perforation record (interval, size, and number) 9563' - 13,648' 170 total holes 5 total stages  27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9563-13,648' Spearhead w/7.5% HCL acid, 10# Linear gel, X-Linked gel w/100# mesh sand, 20/40 sand & tail w/20/40 super LC sand.  28.  PRODUCTION  Date First Production 7/17/11 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Production 7/17/11 24  Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Production Pross.   Gas Goold, used for fuel, vented, etc.)   Sold   30 Test Witnessed By  11 List Attachments 32 If a temporary pit was used at the well, report the exact location of the temporary pit. 33 If an on-site burial was used at the well, report the exact location of the temporary pit.  14 Inereby certify that the information shown on foil sides of this form is true and complete to the best of my knowledge and belief  1 Inereby certify that the information shown on foil sides of this form is true and complete to the best of my knowledge and belief	23												ell)				
9 5/8" 40.0# P-110HC 5310' 12 ¼" 1750sx  5 ½" 17.0# P-110 13,760' 8 ½" 2300 sx	CASING SIZ	ZE			Т		DEPTH SET		ĤC	DLE SIZE				CORD	AN	AMOUNT PULLED	
S   17.0# P-110   13,760'   8 %''   2300 sx												<del></del>					
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LINER RECORD   SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET	3 /2		1 /	.U# F-11	<del>'</del>		13,700		8 %		2300 SX						
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26 Perforation record (interval, size, and number)  9563' - 13,648' 170 total holes 5 total stages  9563' - 13,648' 170 total holes 5 total stages  PRODUCTION  Date First Production 7/17/11 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  Date of Test 7/17/11 Production Flowing Production 1/17/11 Gas - MCF Water - Bbl Gas - Oil Ratio 1/17/11 11034  Production Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.)  Prospectively be supposed by the state of the well, wented, etc.)  Sold  30 Test Witnessed By  I fa temporary pit was used at the well, attach a plat with the location of the temporary pit.  31. List Attachments  I hereby certify that the information shown on footh sides of this form is true and complete to the best of my knowledge and belief Printed  Printed	•											525 sx (Pilot Hole)					
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DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED   9563-13,648'   Spearhead w/7.5% HCL acid, 10# Linear gel,   X-Linked gel w/100# mesh sand, 20/40 sand   & tail w/20/40 super LC sand.    28. PRODUCTION  Date First Production   Production Method (Flowing, gas lyft, pumping - Size and type pump)   Well Status (Prod or Shut-in)   Production    Date of Test   Hours Tested   Choke Size   Prod'n For   Test Period   174   119   1034   Gas - Oil Ratio    7/17//11   24   Calculated 24   Oil - Bbl   Gas - MCF   Water - Bbl   Oil Gravity - AP1 - (Corr.)    Press.   Gas - MCF   Water - Bbl   Oil Gravity - AP1 - (Corr.)    30 Test Witnessed By   30 Test Witnessed By    31. List Attachments   Latitude   Longitude   NAD 1927 1983    It are provided in the information shown on both sform is true and complete to the best of my knowledge and belief   Printed    Depth INTERVAL   AMOUNT AND KIND MATERIAL USED   Spearhead w/7.5% HCL acid, 10# Linear gel,   X-Linked gel w/100# mesh sand, 20/40 sand   & tail w/20/40 super LC sand.    Well Status (Prod or Shut-in)   Production													+				
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PRODUCTION  Date First Production 7/17/11 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in) Production  Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in) Production  Date of Test 7/17/11 24 Choke Size Prod'n For Test Period 174 119 1034 Gas - MCF Water - Bbl Gas - Oil Ratio 174 119 1034  Flow Tubing Press.  Calculated 24 Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Hour Rate  Dil Gravity - API - (Corr.) Sold  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed					9303-13,048												
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Total Production    Production   Production   Production   Production																	
Test Period 174 119 1034  Flow Tubing Press.  Casing Pressure Calculated 24- Hour Rate  Calculated 24- Hour Rate  Dil - Bbl Gas - MCF Water - Bbl.  Oil Gravity - API - (Corr.)  Sold  30 Test Witnessed By  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the emporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed	The state of the s																
Press. Hour Rate  29 Disposition of Gas (Sold, used for fuel, vented, etc.)  30 Test Witnessed By  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed	Date of Test 7/17/11			Chol	ke Size			Oi			Gas		W;			Gas - O	il Ratio
Sold  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed	Flow Tubing Press.	Casing	g Pressur			4- 	Oil - Bbl		Gas	- MCF	1	Water - Bbl.		Oil Gra	vity - AF	l - (Cori	:.)
31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed	29 Disposition of	Gas (Sol	d, used fe	or fuel, vente	ed, etc.)	C . / /							30 T	est Witne	essed By		
33. If an on-site burial was used at the well, report the exact location of the on-site burial  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed	31. List Attachme	nts				Sola	: 										
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed					-				•								
Printed	I hereby certif	y that th	ie infor	mation sh	own o	n both	Latitude sides of this	form is	rue	and comp	lete :	Longitude	f mv	knowle	dge and	NAI ! belief	1927 1983
	Signature		Ri	PL	in	/ <i>P</i>	rinted			_			-		_		/u
E-mail Address Spence.laird@dvn.com																	
												11/2	_				

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt <u>1850'</u>	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt 4963'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee_	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware <u>5240'</u>	T. Morrison				
T. Drinkard	T. 1 <sup>st</sup> Bone Springs LM_9158'	T.Todilto				
T. Abo_	T. Cherry Canyon 6414'	T. Entrada				
T. Wolfcamp	T. Brushy Canyon 7786'	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	T	T. Permian				

T. Penn	T	T. Chinle	
T. Cisco (Bough C)		T. Permian_	
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
•	IMPOR	RTANT WATER SANDS	
Include data on rate of wa	ater inflow and elevation to w	hich water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	•
		feet	
•		ORD (Attach additional sheet i	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			,				