

Form C-104  
Revised Feb. 26, 2007

Oil Conservation Division  
1220 South St. Francis Dr.  
Flagstaff, AZ 86001

Submit to Appropriate District Office  
5 Copies

This well has been placed in the pool designated below  
If you do not concur notify the Hobbs OCD Geologist

11

## AMENDED REPORT

## TRANSPORT

## I. REQUEST FOR ALLOWABLE AND AUCTION

<sup>1</sup> Operator Name and Address DEVON ENERGY PRODUCTION COMPANY, LP 20 North Broadway, Oklahoma City, OK 73102-8260		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code / effective date NW
<sup>4</sup> API Number 30-025-40015	<sup>5</sup> Pool Name Brininstool, Delaware; <del>Brushy Canyon</del>	<sup>4</sup> Pool Code 96193
<sup>7</sup> Property Code	<sup>8</sup> Property Name Thistle Unit	<sup>9</sup> Well Number 20H

## II<sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
D	27	23S	33E		150'	North	150'	West	Lea

### <sup>11</sup> Bottom Hole Location

UI or lot no. M	Section 27	Township 23S	Range 33E	Lot.Idn	Feet from the 51250	North/South Line N South	Feet from the 1370	East/West Line West	County Lea
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F			<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date

### III. Oil and Gas Transporters

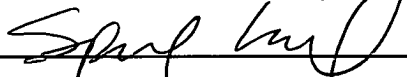

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
35246	Shell Trading (US) Co.	O
	PO Box 4604, Houston, TX 77210-4604	
9171	DCP Midstream	G
	PO Box 50020, Midland, TX 79710-0020	

#### IV. Well Completion Data

<sup>21</sup> Spud Date 4/3/2011	<sup>22</sup> Ready Date 7/17/2011	<sup>23</sup> TD 13,800'	<sup>24</sup> PBDT 13,692'	<sup>25</sup> Perforations 9563'-13,004'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement
17 1/2"		13 3/8" 54.5# J-55		1404'	1300 sx
12 1/4"		9 5/8" 40.0# P-110HC		5310'	1750 sx
8 3/4"		5 1/2" 17.0# P-110		13,760'	2300 sx

## V. Well Test Data

<sup>31</sup> Date New Oil <b>7/17/2011</b>	<sup>32</sup> Gas Delivery Date <b>7/17/2011</b>	<sup>33</sup> Test Date <b>7/17/2011</b>	<sup>34</sup> Test Length <b>24</b>	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil <b>174</b>	<sup>39</sup> Water <b>1034</b>	<sup>40</sup> Gas <b>119</b>		<sup>41</sup> Test Method

I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief		OIL CONSERVATION DIVISION	
Signature: 		Approved by: 	
Printed Name: Spence Laird		Title: PETROLEUM ENGINEER	
Title: Regulatory Analyst		Approval Date: AUG 23 2011	
e-Mail Address: <a href="mailto:spence.laird@dvnp.com">spence.laird@dvnp.com</a>			
Date: 7/19/2011	Phone: 405-228-8973		

AUG 23 2011