

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD

AUG 15 2011

WELL API NO. 30-025-01871
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-6340
7. Lease Name or Unit Agreement Name East Saunders Unit
8. Well Number 1
9. OGRID Number 151323
10. Pool name or Wildcat High Plains; Wolfcamp, N.E.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☒ Other

2. Name of Operator  
Pride Energy Company

3. Address of Operator  
P.O. Box 701950, Tulsa, OK 74170-1950

4. Well Location

Unit Letter F : 1,980 feet from the North line and 1,980 feet from the West line  
Section 12 Township 14S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4,092 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Propose to set a CIBP in the 5 1/2" casing at 9,800 and dump 35' of cmt. on top of it. (Note: top perf. at 9,868')
2. Pressure up on the 5 1/2" casing to 1,000 # psi, verify it will hold pressure. (OCD to witness).
3. Temporarily abandon well.

Condition of Approval : Notify OCD Hobbs  
office 24 hours prior to running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*John W. Pride*

President of Pride Oil and Gas Co., Inc.,  
TITLE as General Partner of Pride Energy Company DATE 8/11/11

Type or print name John W. Pride E-mail address: johnp@pride-energy.com PHONE: 918-524-9200

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

*Staff Mgr*

DATE

*8-18-2011*

Conditions of Approval (if any):

AUG 24 2011

jp4762.sk

# BEFORE T & A

**CURRENT 8/11/11**

KB: 4105.0'  
DF: 4104.0'  
GL: 4092.0'  
Datum: 13.0' above GL

13 3/8" TOC

13 3/8" 48# @ 500'  
w/ 550 sx in 17 1/2" hole

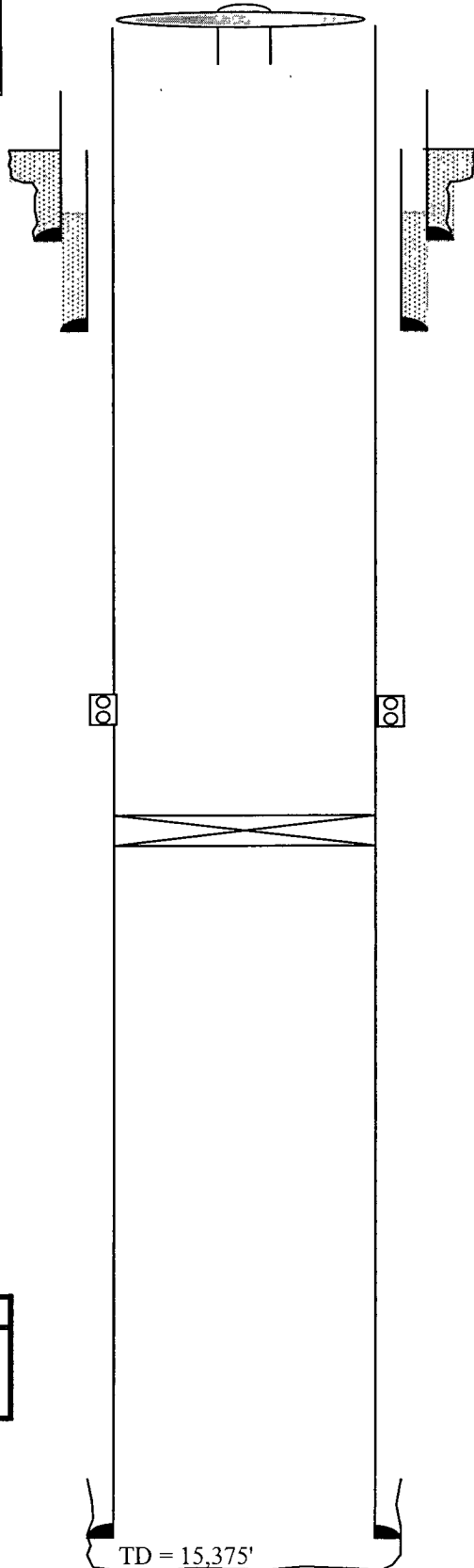
9 5/8" 32.3# @ 4454'  
w/ 250 sx in 12 1/4" hole.  
Casing bowl @ 1212'  
9 5/8" TOC @

**East Sanders Unit #1**

JOHN PRIDE 8/11/11

API # 3002501871

1980' FNL & 1980' FWL  
Unit F, Sec 12-T14S-R34E  
Lea Co, New Mexico



Wolfcamp perms  
9,868 - 884 = 16'  
9,889 - 892 = 3'

CIBP @ 10,100' w/ 35' cmt.

5- 1/2" Casing String

20# P- 110 LTC @ 0' - 2000'  
17# P-110 LTC @ 2000' - 14,417'  
20# P- 110 LTC @ 14,417" - 15,017

P & A'd 6/59

**RE-ENTERED OCTOBER, 2006  
AND DEEPENED TO 15, 375'  
FROM 14,975'**

TD = 15,375'

PBTD 10,100'

## AFTER T & A

**Proposed 8/11/11**

KB: 4105.0'  
DF: 4104.0'  
GL: 4092.0'  
Datum: 13.0' above GL

13<sup>3</sup>/<sub>8</sub>" TOC

13 3/8" 48# @ 500'  
w/ 550 sx in 17 1/2" hole

9 5/8" 32.3# @4454'  
w/ 250 sx in 12 1/4" hole.  
Casing bowl @1212'  
9 5/8" TOC @

# East Sanders Unit #1

JOHN PRIDE 8/11/11

API # 3002501871

1980' FNL & 1980' FWL  
Unit F, Sec 12-T14S-R34E  
Lea Co, New Mexico

Propose to set CIBP @ 9,800'  
w/ 35' cmt on top

Wolfcamp perfs  
 9,868 - 884 = 16'  
 9,889 - 892 = 3'

CIBP @ 10,100' w/ 35' cmt.

5- 1/2" Casing String

20# P- 110 LTC @ 0' - 2000'

17# P-110 LTC @ 2000' - 14,417'

20# P- 110 LTC @ 14,417" - 15,017"

P & A'd 6/59

**RE-ENTERED OCTOBER, 2006**

## AND DEEPENED TO 15,375'

## FROM 14,975'

$$TD = 15,375'$$

PBTD 10,100'