APPLICATION FOR IPERAINDTO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE 'Operator Name and Address 'Operator Name and Address 'Operator Name and Address 'Operator Name and Address 'Yates Petroleum Corporation 105 S 4 th Street Artesia, NM 88210 'Property Code 'Proposed Pool 1 'Surface Location 'Proposed Pool 1 Surface Location 'Proposed Pool 1 Surface Location 'Proposed Bottom Hole Location If Different From Surface UL or lot no Section Township Range Lot Idn Feet from the North'South lin Feet from the East/West line County Additional Well Information 'Cable/Rotary ¹⁴ Lease Type Code ¹⁵ Ground Level Elevation 'Cable/Rotary ¹⁴ L		ch Dr , Hob nd Avenue, zos Road, A	Artesia, NN Aztec, NM 8	4 8821 HOBBS C 37410JUL 2 2		State of New Mexico ergy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-101 June 16, 2008 Submit to appropriate District Office			
Vates Petroleum Corporation 105 S 4 th Street Artesia, NM 88210 O25575 30 - 0257-0244 30 - 02575 30 - 02575 30 - 0257-0244 Setton 30 - 02575 30 - 02575 30 - 0257 30 - 02575 30 - 0257 30 - 02575 30 - 02575 30 - 0257 30 - 02575 30 - 0257 30 - 02575 30 - 02575 30 - 0257 30 - 02575 30 - 0257 30 - 02575 30 - 0257 30 - 0257 30 - 0257 30 - 0257 30 - 02575 30 - 0257 30 - 025	AP											
³ Property Code ³ Property Name ⁶ Well No ⁻ 33257 378 20 Reba BNT State Com 2 ⁹ Proposed Pool 1 ¹⁰ Proposed Pool 2 ⁹ Property Lakes, Missussippian (Gas) ¹⁰ Proposed Pool 2 UL or lot no Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County B 32 11S 35E 760 ⁻ North 1925 ⁻ East Lea Proposed Bottom Hole Location Hole Kortion Well Information UL or lot no Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County UL or lot no Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County UL or lot no Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County UL or lot no Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County		Vates Petroleum Corporation 105 S 4 th Street 30 3 3 4 1 Number										
* Proposed Pool 1 Four Lakes, Mississippian (Gas) ***********************************	° Prope	rty Code				^a Property Name			⁶ Well No			
$\begin{tabular}{ c c c c c c c } \hline Four Lakes, Mississippian (Gas) \\ \hline Fur Lakes Type Code \\ \hline Fur Lakes \\ \hline Fur Lakes Type Code \\ \hline Fur Lakes \\ \hline$	E	33254 3	<u>782</u>	x	Re	ba BNT State Com	.om 2					
7 Surface Location UL or lot no Section Township Range Lot Idn Feet from the 760' North/South line North Feet from the 1925' East/West line County B 32 11S 35E 760' North 1925' East Lea B Proposed Bottom Hole Location If Different From Surface UL or lot no Section Township Range Lot Idn Feet from the North/South lin Feet from the East/West line County Additional Well Information 1'' Work Type Code New Well ''2 Well Type Code 'Gas ''3 Cable/Rotary ''4 Lease Type Code State 1'5 Ground Level Elevation 4159' 1''6 Multiple 1'7 Proposed Depth 1'8 Formation 1'9 Contractor 2'0 Spud Date				Proposed Pool 1			¹⁰ Proposed Pool 2					
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $			Four I	akes, Mississippian (Ga	ns)		 					
B11S11S35E760'North1925'EastLeaB3211S35E760'North1925'EastLeaUL or lot noSectionTownshipRangeLot IdnFeet from theNorth/South linFeet from theEast/West lineCountyUL or lot noSectionTownshipRangeLot IdnFeet from theNorth/South linFeet from theEast/West lineCounty1' Work Type Code1'2 Well Type Code1'2 Well Type Code1'3 Cable/Rotary1'4 Lease Type Code1'5 Ground Level Elevation 4159'1'' Work Well1'7 Proposed Depth1'8 Formation1'9 Contractor2'0 Spud Date						['] Surface Lo	cation					
B S2 Here S32 ***********************************	UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line			County		
UL or lot no Section Township Range Lot Idn Feet from the North/South lin Feet from the East/West line County Additional Well Information ¹¹ Work Type Code New Well 1 ¹² Well Type Code Gas 1 ¹³ Cable/Rotary 1 ¹⁴ Lease Type Code State 1 ¹⁵ Ground Level Elevation 4159' ¹⁶ Multiple ¹⁷ Proposed Depth	В,	32	11S	35E		760'	North	1925'	East	Lea		
Additional Well Information ¹¹ Work Type Code New Well ¹² Well Type Code Gas ¹³ Cable/Rotary ¹⁴ Lease Type Code State ¹⁵ Ground Level Elevation 4159' ¹⁶ Multiple ¹⁷ Proposed Depth ¹⁸ Formation ¹⁹ Contractor ²⁰ Spud Date				⁸ Prop	osed Bottom	Hole Location	If Different Fro	m Surface				
¹¹ Work Type Code New Well ¹² Well Type Code Gas ¹³ Cable/Rotary ¹⁴ Lease Type Code State ¹⁵ Ground Level Elevation 4159' ¹⁶ Multiple ¹⁷ Proposed Depth ¹⁸ Formation ¹⁹ Contractor ²⁰ Spud Date	UL or lot no	UL or lot no Section Township Range Lot Idn				Feet from the	North/South lin	Feet from the	East/West line	County		
New Well Gas State 4159' ¹⁶ Multiple ¹⁷ Proposed Depth ¹⁸ Formation ¹⁹ Contractor ²⁰ Spud Date	Additional Well Information											
¹⁶ Multiple ¹⁷ Proposed Depth ¹⁸ Formation ¹⁹ Contractor ²⁰ Spud Date	¹¹ Work Type Code ¹² Well Type Code					¹³ Cable/Rotary ¹⁴ Lease T						
	Nev	v Well		Gas					1)			
N 12800' Mississippian Limestone Not Determined ASAP												
		N		12800'		Aississippian Limes	tone	e Not Determined		ASAP		

²¹ Proposed Casing and Cement Program

Hole Size	Hole Size Casing Size		Setting Depth	Sacks of Cement	Estimated TOC	
17.5	13.375	48	400	400	0	
12.25	9.625	40	4200	1500	0	
8.75	5.5	17	12800	1650	3700	
· · · · · · · · · · · · · · · · · · ·						

²² Describe the proposed program If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

Yates Petroleum Corporation proposes to drill and test the Mississippian and intermediate formations. Approximately 400' of surface casing will be set/cemented Approximately 4200' of intermediate casing will be set/cemented circulated If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

MUD PROGRAM: 0-400' FW/Spud Mud; 400'-2090' FW;2090'-4200' Red Bed Mud/Oil; 4200'-7650' Cut Brine; 10000'-10600' S Gel Starch; 11600' TD SW/Starch 4%KCL

BOPE PROGRAM: a 5000# BOPE will be installed on the 9.625" casing and tested daily for operational.

H2S not anticipated. C-144 attached

Previously approved 30-025-39083

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief

Signature	Wanders

Permit Expires 2 Years From Approval Note Unless Drilling Underway

best of my knowledge and belief	•	OIL CONSERVATION DIVISION				
Signature Mounder		Approved by				
Printed name. Monti Sanders		Title. PETROLOGIA EMOINER				
Title Land Regulatory Tech	nician	Approval Pate G 2 2 2011 Expiration Date:				
E-mail Address montis@yatespe	troleum.com	2011				
Date. 7/21/11 Pl	^{10ne} 575-748-4244	Conditions of Approval Attached				



District I 1625 N. French Dr District II 1301 W. Grand Av District III 1000 Rio Brazos Re District IV 1220 S. St. Francis		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED					Subr 2011 /ED	nit one co	Form C-102 sed July 16, 2010 opy to appropriate District Office		
· · · · · · ·	<u></u>	4	VELL LC			ACR	EAGE DEDIC				
	API Numbe	r		² Pool Code	e ,	[°] Pool Name Four Lakes; Mississippian					an
⁴ Property (Code		- I	⁵ Property Name						⁶ Well Number	
				Reba BNT State Com						2	
⁷ OGRID	No.			⁸ Operator Name						Elevation	
025575				Yates Petroleum Corporaiton					2	4159 '	
					¹⁰ Sur	face I	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet fr	om the	North/South line	Feet from the	East	t/West line	County
В	B 32 11S		35E		760	1	N	1925'	E		Lea
¹¹ Bottom Hole Location If Different From Surface											
UL or lot no. Section Township		Range	Lot Idn	Feet fr	rom the	North/South line	Feet from the	Eas	t/West line	County	
¹² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No.											
320			-								

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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	VO-6326	- 109Z	1925'	¹⁷ OPERATOR CERTIFICATION I hereby cerufy that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hereitofore entered by the division
		∇-6303		Monti Sanders Printed Name Montis@yatespetroleum.com
				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
				Signature and Seal of Professional Surveyor REFER TO ORIGINAL PLAT Certuficate Number



Yates Petroleum Corporation

BOP-4

Typical 5.000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimun features

