AT5-11-704

OCD Hobbs

Form 3160-3
(April 2004)

HOBBS OCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 22 2011

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a Type of work: ☑ DRILL ☐ REENTER	5 Lease Serial No. **NMLC-029405A**
	6. If Indian, Allotee or Tribe Name **N/A**
	7 If Unit or CA Agreement, Name and No. **N/A**
1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☐ Multiple Zone	8. Lease Name and Well No. (302456) **BC Federal #17**
2 Name of Operator **COG Operating LLC** (229137)	9 API Well No. **30-025-** 40246
3a Address **550 W. Texas, Suite 1300 Midland TX 79701** / 3b Phone No. (include area code) **(432) 685-4385**	10 Field and Pool, or Exploratory **Maljamar;Yeso, West** 44500
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface **900' FNL & 1949' FEL** Unit B; At proposed prod. zone **990' FNL & 2310' FEL**	11 Sec., T R. M or Blk. and Survey or Area **Sec 19, T17S, R32E**
14 Distance in miles and direction from nearest town or post office* **2.5 miles SW of Maljamar, NM**	12 County or Parish **Lea** / 13 State **NM**

15. Distance from proposed* location to nearest property or lease line, ft (Also to nearest drig. unit line, if any) **900'**	16 No. of acres in lease **640**	17 Spacing Unit dedicated to this well **40**
18 Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **500'**	19 Proposed Depth **6900' TVD; 6922' MD**	20 BLM/BIA Bond No. on file **NMB000740; NMB000215**
21 Elevations (Show whether DF, KDB, RT, GL, etc.) **3959' GL**	22 Approximate date work will start* **07/31/2011**	23. Estimated duration **15 days**

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form

1 Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office)
4 Bond to cover the operations unless covered by an existing bond on file (see Item 20 above)
5. Operator certification
6 Such other site specific information and/or plans as may be required by the authorized officer

25. Signature Robyn Odom	Name (Printed/Typed) **Robyn M. Odom**	Date **06/03/2011**
Title **Regulatory Analyst**		
Approved by (Signature) **/s/ Don Peterson**	Name (Printed/Typed)	Date **AUG 19 2011**
Title **FIELD MANAGER**	Office **CARLSBAD FIELD OFFICE**	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*(Instructions on page 2)

Roswell Controlled Water Basin

KZ 08/22/11

Approval Subject to General Requirements & Special Stipulations Attached

SEE ATTACHED FOR CONDITIONS OF APPROVAL

AUG 24 2011

COG Operating LLC
Master Drilling Plan Revised 1-31-11
West Maljamar; Yeso, West
Use for Sections 3-35, T17S, R32E
Lea County, NM

MASTER DRILLING PROGRAM

1. Geologic Name of Surface Formation

Quaternary

2. Estimated Tops of Important Geologic Markers:

Quaternary	Surface
Rustler	680'
Top of Salt	900'
Base of Salt	1700'
Yates	2010'
Seven Rivers	2375'
Queen	2980'
Grayburg	3355'
San Andres	3700'
Glorietta	5260'
Paddock	5310'
Blinebry	5870'
Tubb	6810'

3. Estimated Depths of Anticipated Fresh Water, Oil and Gas

Water Sand	150'	Fresh Water
Grayburg	3355'	Oil/Gas
San Andres	3700'	Oil/Gas
Glorietta	5260'	Oil/Gas
Paddock	5310'	Oil/Gas
Blinebry	5870'	Oil/Gas
Tubb	6810'	Oil/Gas

No other formations are expected to give up oil, gas or fresh water in measurable quantities. Setting 13 3/8" casing to 720' and circulating cement back to the surface will protect the surface fresh water sand. The Salt Section will be protected by setting 8 5/8" casing to ~~2100'~~ and circulating cement, in a single or multi-stage job and/or with an ECP, back to the surface. Any shallower zones above TD, which contain commercial quantities of oil and/or gas, will have cement circulated across them. This will be achieved by cementing, with a single or multi-stage job, the 5 1/2" production casing back 200' into the intermediate casing, to be run at TD. If wellbore conditions arise that require immediate action and/or a change to this program, COG Operating LLC personnel will always react to protect the wellbore and/or the environment.

See COA

See COA

4. Casing Program

Hole Size	Interval	OD Casing	Weight	Grade	Jt., Condition	burst/collapse/tension
17 ½"	0-720'	13 3/8"	48#	H-40orJ-55	ST&C/New	6.03/2.578/10.32
11" 1975	0-~~2100'~~	8 5/8"	24or32#	J-55	ST&C/New	1.85/1.241/4.78
7 7/8"	0-T.D.	5 1/2"	15.5or17#	J-55orL-80	LT&C/New	1.59/1.463/2.05

See COA

5. Cement Program

13 3/8" Surface Casing: LEAD Class C, 4% Gel, 2% CaCl2, .25 pps CF, 325 sx, yield-1.75 + TAIL 200 sx w/ 2% CaCl2, 0.25 pps CF, yield-1.32. 133% excess

8 5/8" Intermediate Casing:

11" Hole:

Single Stage: LEAD 50:50:10 C:Poz:Gel w/ 5% Salt +0.25% CF, 375 sx, yield-2.45 + TAIL Class C w/2% CaCl2, 200 sx, yield-1.32, back to surface. 133% excess

Multi-Stage: Stage 1: Class C w/2% CaCl2, 400 sx, yield - 1.32; 48% excess Stage 2: Class C w/2% CaCl2, 200 sx, yield – 1.32, back to surface, 48% excess; assumption for tool is lost circulation. Multi stage tool to be set at approximately, depending on hole conditions, 770' (50' below the surface casing). Cement volumes will be adjusted proportionately for depth changes of multi stage tool.

See COA

5 1/2" Production Casing:

Single Stage: LEAD 35:65:6 C:Poz:Gel w/ 5% Salt + 5 pps LCM + 0.2% SMS + 0.3% FL-52A + 0.125 pps CF, 500 sx, yield-2.05 + TAIL 50:50:2 C:Poz:Gel w/ 5% Salt + 3 pps LCM + 0.6% SMS + 1% FL-25 + 1% BA-58 + 0.3% FL-52A + 0.125 pps CF, 400 sx, yield-1.37, to 200' minimum tie back to intermediate casing. 30% excess back to surface (no need for excess in casing overlap).

Multi-Stage: Stage 1: (Assumed TD of 7200' to DV at 3500') 50:50:2, C:Poz:Gel w/ 5% Salt + 3 pps LCM + 0.6% SMS + 1% FL-25 + 1% BA-58 + 0.3% FL-52A + 0.125 pps CF, 550 sx, yield - 1.37, 13% excess; **this is a minimum volume and will be adjusted up after caliper is run**. Stage 2: LEAD 50:50:2 C:Poz:Gel w/ 5% Salt + 3 pps LCM + 0.6% SMS + 1% FL-25 + 1% BA-58 + 0.3% FL-52A + 0.125 pps CF, 450 sx, yield - 1.37, + TAIL Class C w/ 0.3% R-3 + 1.5% CD-32, 250 sx, yield – 1.02 43% excess calculated back to surface (no need for excess in casing overlap). Multi stage tool to be set at approximately, depending on hole conditions, 3500'. Cement volumes will be adjusted proportionately for depth changes of multi stage tool, assumption for tool is water flow.

See COA

6. Minimum Specifications for Pressure Control

The blowout preventer equipment (BOP) shown in Exhibit #9 will consist of a double ram-type (2000 psi WP) preventer, and in some cases possibly a 2000 psi Hydril type annular preventer as provided for in Onshore Order #2. This unit will be hydraulically operated and the ram type preventer will be equipped with blind rams on top of 4 1/2" drill pipe rams on the bottom. A 13-5/8" or 11" BOP will be used, depending on the rig selected, during the drilling of the well. The BOP will be nipped up on the 13 3/8" surface casing with BOP equipment and tested to 2000 psi. When 11" BOP is used the special drilling flange will be utilized on the 13-3/8" head to allow testing the BOP with a retrievable test plug. After setting 8-5/8" the BOP will then be nipped up on the 8 5/8" intermediate casing and tested by a third party to 2000 psi and used continuously until total depth is reached. Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment (Exhibit #10) will include a Kelly cock and floor safety valve, choke lines and a choke manifold (Exhibit #11) with a 2000 psi WP rating.

The majority of the rigs currently in use have a 13-5/8" BOP, so no special provision is needed for most wells in the area for conventionally testing the BOP with a test plug. However, due to the vagaries of rig scheduling, it might be that one of the few rigs with 11" BOP's might be called upon to drill any specific well in the area. Note that intermediate hole size is always 11". Therefore, COG

Operating LLC respectfully requests a variance to the requirement of 13-5/8" BOP on 13-3/8" casing. When that circumstance is encountered the special flange will be utilized to allow testing the entire BOP with a test plug, without subjecting the casing to test pressure. The special flange also allows the return to full-open capability if desired.

7. Types and Characteristics of the Proposed Mud System

The well will be drilled to TD with a combination of brine, cut brine and polymer mud system. The applicable depths and properties of this system are as follows:

DEPTH	TYPE	WEIGHT	VISCOSITY	WATERLOSS
0-720'	Fresh Water	8.5	28	N.C.
720-~~2100'~~ 1875	Brine	10	30	N.C.
~~2100'~~-TD	Cut Brine	8.7-9.1	29	N.C.

Sufficient mud materials will be kept at the well site to maintain mud properties and meet minimum lost circulation and weight increase requirements at all times.

8. Auxiliary Well Control and Monitoring Equipment

A. Kelly cock will be kept in the drill string at all times.

B. A full opening drill pipe-stabbing valve with proper drill pipe connections will be on the rig floor at all times.

9. Logging, Testing and Coring Program See COA

A. The electric logging program will consist of GR-Dual Laterolog, Spectral Density, Dual Spaced Neutron, CSNG Log and will be run from TD to 8 5/8" casing shoe.

B. Drill Stem test is not anticipated.

C. No conventional coring is anticipated.

D. Further testing procedures will be determined after the 5 ½" production casing has been cemented at TD, based on drill shows and log evaluation.

10. Abnormal Conditions, Pressure, Temperatures and Potential Hazards

No abnormal pressures or temperatures are anticipated. The estimated bottom hole at TD is 110 degrees and the estimated maximum bottom hold pressure is

2300 psig. Measurable gas volumes or Hydrogen Sulfide levels have not been encountered during drilling operations in this area, although a Hydrogen Sulfide Drilling Operation Plan is attached to this program. No major loss of circulation zones has been reported in offsetting wells.

11. Anticipated Starting Date and Duration of Operations

Road and location work will not begin until approval has been received from the BLM. As this is a Master Drilling plan, please refer to the Form 3160-3 for the anticipated start date. Once commenced, drilling operations should be finished in approximately 15 days. If the well is productive, an additional 30 days will be required for completion and testing before a decision is made to install permanent facilities.

CONCHO

COG Operating LLC

Lea County, NM (NAD27 NME)
BC Federal #17
BC Federal #17

OH

Plan: Plan #2 7-7/8" Hole
SHL = 900' FNL & 1949' FEL
BHL = 980' FNL & 2300' FEL
Top of Paddock = 980' FNL & 2300' FEL @ 5400' TVD

Standard Planning Report

25 July, 2011

Scientific Drilling
Directional Drilling Operations

Database:	EDM-Julio	**Local Co-ordinate Reference:**	Well BC Federal #17
Company:	COG Operating LLC	**TVD Reference:**	GL Elev @ 3959 00usft
Project:	Lea County, NM (NAD27 NME)	**MD Reference:**	GL Elev @ 3959 00usft
Site:	BC Federal #17	**North Reference:**	Grid
Well:	BC Federal #17	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan #2 7-7/8" Hole		

Project Lea County, NM (NAD27 NME)

Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site BC Federal #17

Site Position:		**Northing:**	664,191 80 usft	**Latitude:**	32° 49' 29 377 N
From:	Map	**Easting:**	662,900 70 usft	**Longitude:**	103° 48' 10 942 W
Position Uncertainty:	0 00 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0 29 °

Well BC Federal #17

Well Position	**+N/-S**	0 00 usft	**Northing:**	664,191 80 usft	**Latitude:**	32° 49' 29 377 N
	+E/-W	0 00 usft	**Easting:**	662,900 70 usft	**Longitude:**	103° 48' 10 942 W
Position Uncertainty		0 00 usft	**Wellhead Elevation:**		**Ground Level:**	3,959.00 usft

Wellbore OH

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2011/07/25	7 73	60 70	48,938

Design Plan #2 7-7/8" Hole

Audit Notes:					
Version:		**Phase:**	PLAN	**Tie On Depth:**	0 00

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0 00	0 00	0 00	256 92

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0 00	0 00	0 00	0 00	0 00	0 00	0.00	0 00	0 00	0 00	
2,200.00	0 00	0 00	2,200 00	0 00	0.00	0 00	0 00	0 00	0 00	
2,561 15	7 22	256 92	2,560.20	-5 14	-22 14	2 00	2 00	0 00	256 92	
5,060 59	7 22	256 92	5,039 80	-76 26	-328 26	0 00	0 00	0 00	0 00	
5,421 75	0 00	0.00	5,400 00	-81 40	-350 40	2 00	-2 00	0 00	180 00	TG1-BC Fed #17
6,921 75	0 00	0 00	6,900 00	-81 40	-350 40	0 00	0 00	0 00	0 00	PBHL-BC Fed #17

Database:	EDM-Julio	**Local Co-ordinate Reference:**	Well BC Federal #17
Company:	COG Operating LLC	**TVD Reference:**	GL Elev @ 3959 00usft
Project:	Lea County, NM (NAD27 NME)	**MD Reference:**	GL Elev @ 3959 00usft
Site:	BC Federal #17	**North Reference:**	Grid
Well:	BC Federal #17	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan #2 7-7/8" Hole		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0 00	0 00	0 00	0 00	0 00	0.00	0 00	0 00	0 00	0 00
North HL-BC Fed #17 - East HL-BC Fed #17									
2,100 00	0 00	0 00	2,100 00	0 00	0 00	0 00	0 00	0 00	0 00
8-5/8" Casing									
2,200 00	0 00	0 00	2,200 00	0 00	0 00	0 00	0 00	0.00	0 00
KOP Start Build 2.00°/100'									
2,300 00	2 00	256 92	2,299 98	-0 39	-1 70	1 75	2 00	2 00	0 00
2,400 00	4.00	256 92	2,399 84	-1 58	-6.80	6 98	2 00	2 00	0 00
2,500 00	6 00	256 92	2,499 45	-3 55	-15 29	15 69	2 00	2 00	0 00
2,561 15	7 22	256 92	2,560 20	-5 14	-22 14	22 73	2 00	2 00	0 00
EOC hold 7.22°									
2,600 00	7 22	256 92	2,598 74	-6 25	-26 90	27 62	0 00	0 00	0 00
2,700 00	7 22	256 92	2,697 94	-9 09	-39 15	40 19	0 00	0 00	0.00
2,800 00	7 22	256 92	2,797 15	-11 94	-51 40	52 77	0 00	0 00	0 00
2,900 00	7 22	256 92	2,896.36	-14 78	-63 64	65 34	0 00	0 00	0 00
3,000 00	7 22	256.92	2,995 56	-17 63	-75 89	77 91	0 00	0 00	0 00
3,100 00	7 22	256 92	3,094 77	-20 48	-88 14	90 49	0 00	0 00	0 00
3,200 00	7 22	256 92	3,193 97	-23 32	-100 39	103 06	0 00	0 00	0.00
3,300 00	7 22	256 92	3,293 18	-26 17	-112 63	115 63	0 00	0 00	0.00
3,400 00	7 22	256 92	3,392 39	-29 01	-124 88	128 21	0.00	0 00	0 00
3,500 00	7 22	256 92	3,491 59	-31 86	-137 13	140 78	0 00	0 00	0 00
3,600 00	7 22	256 92	3,590 80	-34 70	-149 37	153 35	0 00	0.00	0 00
3,700 00	7 22	256 92	3,690 01	-37.55	-161 62	165 92	0 00	0 00	0 00
3,800 00	7 22	256 92	3,789 21	-40 39	-173 87	178 50	0 00	0 00	0 00
3,900 00	7 22	256 92	3,888 42	-43 24	-186 12	191 07	0 00	0.00	0 00
4,000 00	7 22	256.92	3,987 63	-46 08	-198 36	203 64	0 00	0 00	0 00
4,100 00	7 22	256 92	4,086 83	-48 93	-210 61	216 22	0 00	0 00	0 00
4,200 00	7 22	256 92	4,186 04	-51 77	-222.86	228 79	0 00	0 00	0 00
4,300 00	7 22	256 92	4,285 24	-54 62	-235 10	241.36	0 00	0 00	0 00
4,400 00	7 22	256 92	4,384 45	-57 46	-247 35	253 94	0 00	0 00	0 00
4,500 00	7 22	256 92	4,483 66	-60 31	-259 60	266 51	0 00	0 00	0 00
4,600 00	7 22	256 92	4,582 86	-63 15	-271 85	279 08	0.00	0 00	0 00
4,700 00	7 22	256 92	4,682 07	-66 00	-284.09	291 66	0 00	0 00	0 00
4,800 00	7 22	256 92	4,781 28	-68 84	-296.34	304 23	0 00	0 00	0 00
4,900 00	7 22	256 92	4,880 48	-71 69	-308 59	316 80	0.00	0 00	0 00
5,000 00	7 22	256 92	4,979 69	-74 53	-320 83	329 38	0 00	0 00	0 00
5,060.59	7 22	256 92	5,039 80	-76 26	-328 26	337 00	0 00	0 00	0 00
Start Drop 2.00°/100'									
5,100 00	6 43	256 92	5,078 93	-77 32	-332 82	341 68	2 00	-2 00	0 00
5,200 00	4 43	256 92	5,178 47	-79 46	-342 04	351 15	2 00	-2 00	0 00
5,300 00	2 43	256.92	5,278 29	-80 81	-347 88	357 14	2 00	-2 00	0 00
5,400 00	0 43	256 92	5,378 25	-81 38	-350 32	359 65	2 00	-2 00	0 00
5,421 75	0 00	0 00	5,400 00	-81.40	-350 40	359 73	2 00	-2 00	473 99
EOC hold 0.00° - TG1-BC Fed #17									
6,921 75	0 00	0 00	6,900 00	-81.40	-350 40	359 73	0 00	0 00	0 00
PBHL-BC Fed #17									

Database:	EDM-Julio	**Local Co-ordinate Reference:**	Well BC Federal #17
Company:	COG Operating LLC	**TVD Reference:**	GL Elev @ 3959 00usft
Project:	Lea County, NM (NAD27 NME)	**MD Reference:**	GL Elev @ 3959 00usft
Site:	BC Federal #17	**North Reference:**	Grid
Well:	BC Federal #17	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	Plan #2 7-7/8" Hole		

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
North HL-BC Fed #17 - plan misses target center by 371 81usft at 0 00usft MD (0.00 TVD, 0 00 N, 0 00 E) - Rectangle (sides W200 00 H0 00 D0 00)	0 00	0 00	0 00	-91 40	-360 40	664,100 40	662,540 30	32° 49' 28 490 N	103° 48' 15 171 W
East HL-BC Fed #17 - plan misses target center by 371 81usft at 0 00usft MD (0 00 TVD, 0 00 N, 0 00 E) - Rectangle (sides W0 00 H100 00 D0 00)	0 00	0 00	0 00	-91 40	-360 40	664,100 40	662,540 30	32° 49' 28.490 N	103° 48' 15 171 W
TG1-BC Fed #17 - plan hits target center - Circle (radius 10 00)	0 00	0 00	5,400 00	-81 40	-350 40	664,110 40	662,550 30	32° 49' 28 589 N	103° 48' 15 053 W
PBHL-BC Fed #17 - plan hits target center - Circle (radius 10 00)	0 00	0 00	6,900 00	-81 40	-350 40	664,110 40	662,550 30	32° 49' 28 589 N	103° 48' 15 053 W

Casing Points

Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
2,100 00	2,100 00	8-5/8" Casing	8-5/8	12-1/4

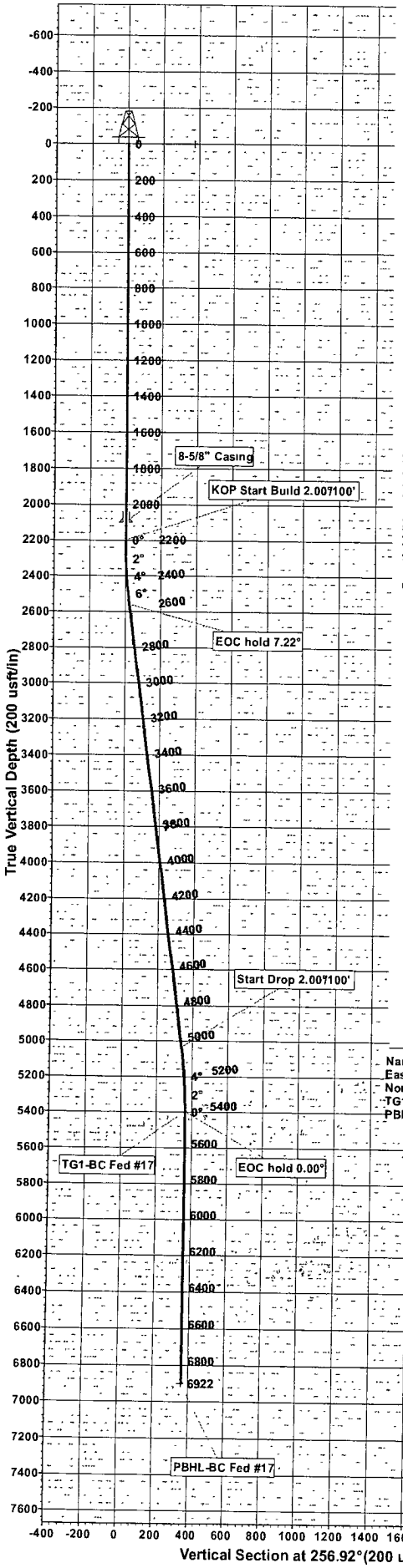
Plan Annotations

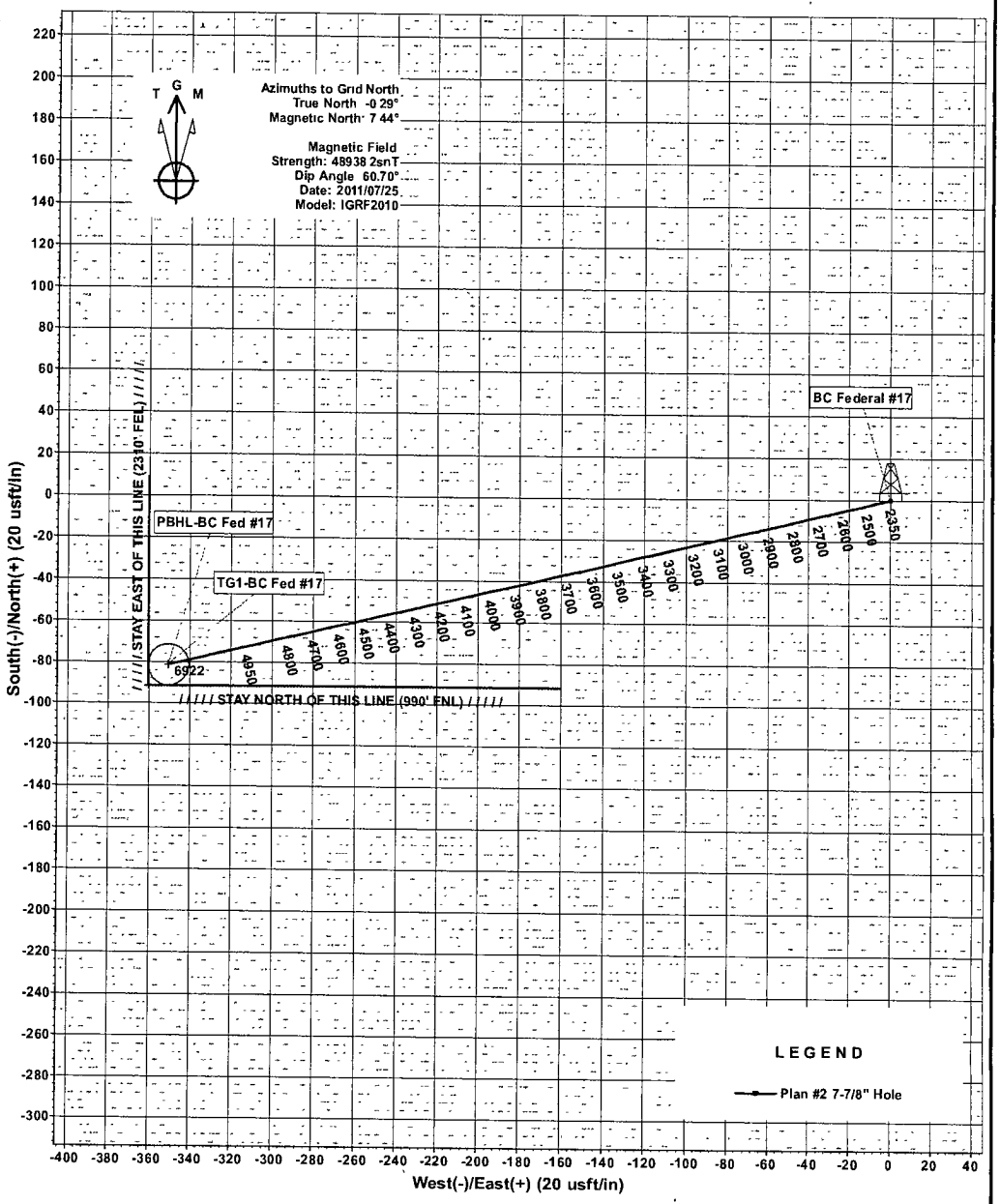
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
2,200 00	2,200 00	0 00	0 00	KOP Start Build 2 00°/100'
2,561 15	2,560 20	-5 14	-22 14	EOC hold 7 22°
5,060 59	5,039 80	-76 26	-328.26	Start Drop 2 00°/100'
5,421 75	5,400 00	-81 40	-350.40	EOC hold 0 00°

CONCHO

Scientific Drilling for COG Operating LLC
Site: Lea County, NM (NAD27 NME)
Well: BC Federal #17
Wellbore: OH
Design: Plan #2 7-7/8" Hole

Scientific Drilling
Directional Drilling Operations





WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
East HL-BC Fed #17	0.00	-91.40	-360.40	664100.40	662540.30	32°49' 28.490 N	103°48' 15.171 W	Rectangle (Sides: L100.00 W0.00)
North HL-BC Fed #17	0.00	-91.40	-360.40	664100.40	662540.30	32°49' 28.490 N	103°48' 15.171 W	Rectangle (Sides: L0.00 W200.00)
TG1-BC Fed #17	5400.00	-81.40	-350.40	664110.40	662550.30	32°49' 28.589 N	103°48' 15.053 W	Circle (Radius: 1.0.00)
PBHL-BC Fed #17	6900.00	-81.40	-350.40	664110.40	662550.30	32°49' 28.589 N	103°48' 15.053 W	Circle (Radius: 10.00)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	2200.00	0.00	0.00	2200.00	0.00	0.00	0.00	0.00	0.00	
3	2561.15	7.22	256.92	2560.20	-5.14	-22.14	2.00	256.92	22.73	
4	5060.59	7.22	256.92	5039.80	-76.26	-328.26	0.00	0.00	337.00	
5	5421.75	0.00	0.00	5400.00	-81.40	-350.40	2.00	180.00	359.73	TG1-BC Fed #17
6	6921.75	0.00	0.00	6900.00	-81.40	-350.40	0.00	0.00	359.73	PBHL-BC Fed #17

WELL DETAILS: BC Federal #17

Ground Level: 3959.00

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.00	0.00	664191.80	662900.70	32°49' 29.377 N	103°48' 10.942 W	

PROJECT DETAILS: Lea County, NM (NAD27 NME)

Plan: Plan #2 7-7/8" Hole (BC Federal #17/OH)

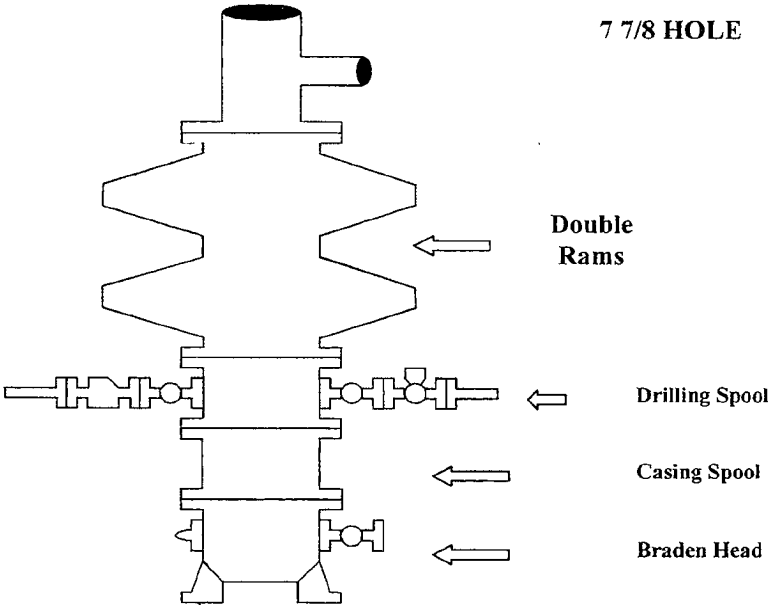
Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: New Mexico East 3001
System Datum: Mean Sea Level

Created By: Julio Pina — Date: 25-Jul-11
Checked: _____ Date: _____
Reviewed: _____ Date: _____
Approved: _____ Date: _____

COG Operating LLC

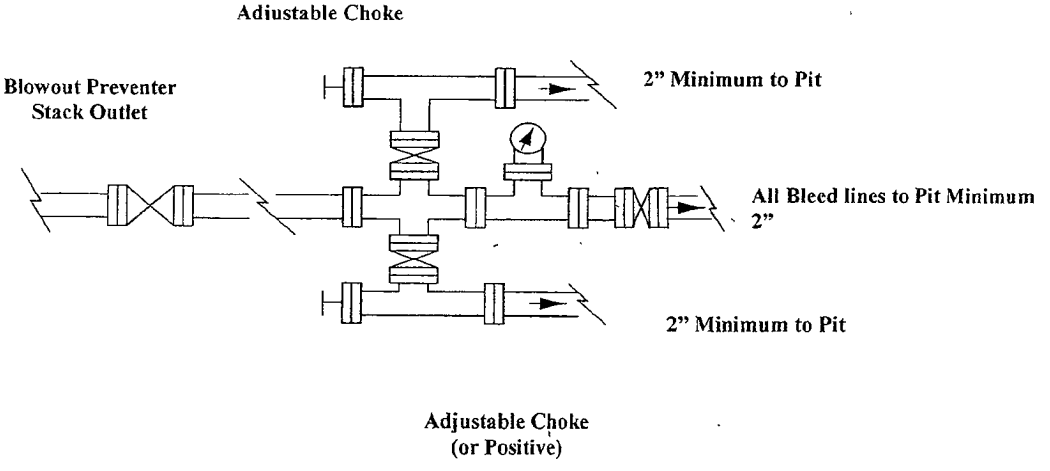
Exhibit #9

BOPE and Choke Schematic



Minimum 4" Nominal choke and kill lines

Choke Manifold Requirement (2000 psi WP)
No Annular Required



NOTES REGARDING THE BLOWOUT PREVENTERS
Master Drilling Plan
Eddy County, New Mexico

1. Drilling nipple to be so constructed that it can be removed without use of a welder through rotary table opening, with minimum I.D. equal to preventer bore.
2. Wear ring to be properly installed in head.
3. Blow out preventer and all fittings must be in good condition, 2000 psi WP minimum.
4. All fittings to be flanged.
5. Safety valve must be available on rig floor at all times with proper connections, valve to be full 2000 psi WP minimum.
6. All choke and fill lines to be securely anchored especially ends of choke lines.
7. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
8. Kelly cock on Kelly.
9. Extension wrenches and hands wheels to be properly installed.
10. Blow out preventer control to be located as close to driller's position as feasible.
11. Blow out preventer closing equipment to include minimum 40-gallon accumulator, two independent sources of pump power on each closing unit installation all API specifications.