Submit 3 Copies To Appropriate District State of New Me	
District I 1625 N French Dr, Hobbs, NM 88240 District II	WELL API NO.
District II 1301 W Grand Ave, Artesia, NM <b>BOBBS OCD</b> IL CONSERVATION District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S of Francis Dr, Santa Fe, NM G 2 4 2011 87505	5. Indicate Type of Lease       ncis Dr.       5. STATE
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROFESSED TO DRILL OR TO DEEPEN OR PL DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS ) 1. Type of Well:	
Oil Well Gas Well 🕢 Other TA'd	65
2. Name of Operator Chevron Midcontinent, L.P.	9. OGRID Number 241333
3. Address of Operator #15 Smith Rd., Midland, TX 79705	10. Pool name or Wildcat Lovington Paddock
4. Well Location	
Unit LetterJ 2310feet from the South	line and 2310 feet from the East line
Section 1 Township 17-S R	ange 36-E NMPM Lea County
11. Elevation (Show whether DR	
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form	·
Pit Location: UL J Sect 1 Twp 17-S Rng 36-E Pit type Steel D	
Distance from nearest surface water       Below-grade Tank Location UL         2310 feet from the South line and 2310 feet from the East line       (5)	
12. Check Appropriate Box to Indicate N	lature of Notice, Report or Other Data
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🗾	
TEMPORARILY ABANDON	
PULL OR ALTER CASING DULTIPLE COMPLETION	CASING TE Prior to the
OTHER.	OTHER OTHER
13. Describe proposed or completed operations. (Clearly state all of starting any proposed work). SEE RULE 1103. For Multip or recompletion.	
<ol> <li>Notify OCD 24 hrs. prior to MI and RU.</li> <li>RIH, tag PBTD@4700 and spot 25sx class "C" cement</li> </ol>	plug from 4700'-4500' (PBTD/S.Andres).
<ol> <li>Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL.</li> <li>Perf and squeeze 65sx class "C" cement plug from 356</li> </ol>	30'-3213'(shoe/liner top), WOC&TAG.
5. Spot 45sx class "C" cement plug from 2980'-2780'(B.S.	
I hereby certify that the information above is true and complete to the b grade tank has been/will be constructed or closed according to NMOCD guidelines [	est of my knowledge and belief. I further certify that any pit or below- ], a general permit ] or an (attached) alternative OCD-approved plan ].
SIGNATUREI. fur furne	Agent for Chevron USA, IncDATE_ 8-23-2011
Type or print name M. Lee Poark E-mail ac	Idress: Telephone No. 432-561-8600
(This space for State use)	
APPPROVED BY	DATE 8-24-2011

•

•

.

Energy, Minerals and Natural Resources Energy, Minerals and Natural Resources Energy	March 4, 2004 WELL API NO. 30-025-03847 5. Indicate Type of Lease STATE STATE FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name Lovington Paddock Unit				
1301 W Grand Ave, Artesia, NM \$821000 CDIL CONSERVATION DIVISION         District III       1220 South St. Francis Dr.         1000 Rio Brazos Rd, Aztec, NM 87410       1220 South St. Francis Dr.         District IV       Santa Fe, NM 87505         SUNDRY NOTICES AND REPORTS ON WELLS       SUNDRY NOTICES AND REPORTS ON WELLS         (DO NOT USE THIS FORM FOR PROPOSITIVE DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )         1. Type of Well:       Other TA'd         2. Name of Operator       Other TA'd	<ul> <li>5. Indicate Type of Lease STATE  FEE</li> <li>6. State Oil &amp; Gas Lease No.</li> <li>7. Lease Name or Unit Agreement Name Lovington Paddock Unit</li> </ul>				
District IV       1220 S       Santa Fe, NUG 2 4 2011       Santa Fe, NIM 87505         SUNDRY NOTICES AND REPORTS ON WELLS         (DO NOT USE THIS FORM FOR PROPORTING DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )         1. Type of Well:       Oil Well       Gas Well         Other TA'd       2. Name of Operator	7. Lease Name or Unit Agreement Name Lovington Paddock Unit				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSITIVED DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS ) 1. Type of Well: Oil Well Gas Well Other TA'd 2. Name of Operator	Lovington Paddock Unit				
PROPOSALS ) 1. Type of Well: Oil Well □ Gas Well ✓ Other TA'd 2. Name of Operator					
Oil Well   Gas Well   Other TA'd     2. Name of Operator					
2. Name of Operator	8. Well Number				
	65				
Cheffel Middentifield, E.	9. OGRID Number 241333				
3. Address of Operator	10. Pool name or Wildcat				
#15 Smith Rd., Midland, TX 79705	Lovington Paddock				
4. Well Location Unit Letter J : 2310 feet from the South line and 2	2310 feet from the East line				
Section 1 Township 17-S Range 34-E	NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT, GR, et	<i>IC.)</i>				
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attac	<u>ched</u>				
Pit Location: UL <u>J_Sect 1Twp_<sup>17-S_</sup>Rng_<sup>36-E_</sup></u> Pit type <u>Steel</u> Depth to Groundwate	rDistance from nearest fresh water well				
Distance from nearest surface water Below-grade Tank Location ULSectT	`wpRng;				
2310 feet from the South line and 2310 feet from the East line (Steel Tank)					
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK	DRILLING OPNS. PLUG AND ABANDONMENT				
COMPLETION CEMENT JOB					
OTHER OTHER					
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, a of starting any proposed work). SEE RULE 1103. For Multiple Completions: or recompletion.</li> </ol>					
<ol> <li>Spot 45sx of class "C" cement plug from 2496'-2296' (T.Salt est.) WOC</li> <li>Perf and squeeze 120sx cement plug from 509'-surface' (shoe/Fr.Wtr.,</li> <li>Install dryhole marker and clean location.</li> </ol>					
hereby certify that the information above is true and complete to the best of my knowled rade tank has been/will be constructed or closed according to NMOCD guidelines $\Box$ , a general permit	dge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .				
IGNATURE U. fu function TITLE Agent for Chevro	on USA, Inc				
Sype or print name         M. Lee Floark         E-mail address:	Telephone No. 432-561-860				
This space for State use)	MB9 DATE 8-24-20,				

.

,

.

:

## Wellbore Diagram LPU 65

•

Updated: 02/2 Lease: Field: Surf. Loc.: Bot. Loc.: County: Le	9/10 By: 8/11 By: Lovington Paddock U Lovington Paddock 2310' FSL & 2310' FI eaSt.: injection	(	Well #: API Unit Ltr.: TSHP/Rng: Unit Ltr.: TSHP/Rng: Elevation: Chevno:	65         St. Lse:         B-2359-1           30-025-03847
Wt., Grd.:         35.           Depth:         40           Sxs Cmt:         500           Circulate:         yes -           TOC:         surf	3/4" 75# 09 0 sx 100 sx face 5"			KB: <u>3846'</u> DF: Pkr @ 64' GL: <u>3830'</u> Ini. Spud: <u>06/13/53</u> Ini. Comp.: <u>10/26/53</u>
Wt., Grd.:         24           Depth:         34           Sxs Cmt:         11           Circulate:         yes -           TOC:         surf	5/8" 4# 60' 36' 15 sx ace 78"			Top of Liner @ 3313' Sqz'd w/ 75 sx
				RBP @ 4502' capped w/ 7' sand
				Casing would not test at 5997, 5965' 5903', 5871', 5022' ·
			Сів	P @ 5990' capped with 150sx Top of cmt @ 4700'
Production Liner			Pad	dock Perfs <sup>.</sup> 6084' - 6387'
Size: 51			Сіві	P @ 6400'
Depth: 84 Sxs Cmt. 800 Circulate: n	o <u>sx v</u> o <u> </u>		Abo	Perfs. 8394' - 8430'

.

,

	MENT WO				2 STRI		
	LEASENAME					ent L	. <i>P</i> .
			<u>J</u>		WELL	¥.	45
	SECT	1	TWI			RNG	36E
2	FROM	2310	NS	. 1		ÊW L	
Š į	TD:	8460	, <sup>-</sup>		ATION		
	PBTD:^				ATION		D
					1		
3/. 4		SIZE		ETQ	TOC	TOC DETE	RMINED BY
1 - 10 / 4	SURFACE	103/4	40	>9	surf.	circol	ated
TOC surfac	INTMED 1		·				······
, TOC surface	INTMED 2	75/2					<del> </del>
	PROD	75/8		40'	JUF KCC		lated
		SIZE	A	OP	BOT		DETERMINED
	LINER 1	51/2	3	3/3	8460	3780	Temp. Suy
ŷ.[	LINER 2						
	IN PARTY	SUL &	MUL			TO	
	INTMED 1	ļ			PERFE		
r r	INTMED 2	ļ			OPINHOLE		
	PROD					l	- <u></u>
SINK 75/8"	REQUIRED PLU	Cas DISTRI	1+	ruo	TYPE	0.000	NORTH I
. @ 3460'	RUTLER (ANDIVE)	<u> </u>	-	ruo	PLUG	SACKS CMINT	DEPTH
Z TOC SUFface			-	TIMOLES	FLUG		
2 100 501 taci	QUEZN	<u> </u>	1	PLUG IN	OH	35 525	6400'
	ORAYBURG	4760'	-	PLUGH	SHOE	50 505	53507-54507
	B.SAL est.	2880'	1	TLUGES	CIBP/35'		4800
4500	D. JALI OF .	000	1.	-	CIRP	25 505	4800
1 Inon	T. Salt est	2396	1	PLUD # 4	STUB	50 505	3600-3700
I Mag TIM	DELAVARE	1	1	PLUGES	RETNR SOL		400
ever plug \$700	INELL CANYON	1	1	FLIDes	SURF	10 505	0-10
C18P@5990	CREALY CANYON	1	]	MUDH	5. Andres	255V	4
TOCE 4700	INCLUSION CANADA		]	TING 1	shoe	6554	3540'. 3213
± I	BONE SPEDIO		]	MUDES	linectop		
			]	10011	B.Saltes	4455Y	2980-278
	CLORETA		1.	10005	T. Saltes		2496-229
CIBPE 4400'	BLINEBKY		-1	71.0000	shoe		509'-surf
	TUER	ļ	-	PLUGIT	Fr. Wtr.	- <b> </b>	ļ
ŧ	DRAMEARD		-1	HUDSE	Surface	·	
_1/	AB0		-1	nuom	+		·{
5 /2	l	+	-	PLUGEN	┨────		+
@ 3313 - 8460	WC		-1	PLUG	+		+
@ 3313'- 8466 TOC@ 3780'	PEDN	+	{	PLUG 6	+	-{	+
	. STRAWN	+	-1	}	+		+
	ATOKA	+	-1	· }	+		+
TD <u>8460'</u>	biostow		-1	1			
	Man	1			- f		
	DEVONIAN		1	1	1 .	1	ļ

: