

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DISTRICT
1220 South St. Francis Dr.
Santa Fe, NM 87505
NOBIS OGD
AUG 24 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-20530
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DORAL ENERGY CORP.		6. State Oil & Gas Lease No. NM-146153A
3. Address of Operator 22610 US HWY NORTH, SUITE 281 SAN ANTONIO, TX. 75285		7. Lease Name or Unit Agreement Name MILLER FEDERAL
4. Well Location Unit Letter M : 660 feet from the SOUTH line and 660 feet from the WEST line Section 34 Township 7S Range 31E NMPM CHAVES County		8. Well Number #6
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 261198
		10. Pool name or Wildcat SWD, SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
☒ SWD

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/26/11 Hooked up Stearns Water truck to Flow Back Casing 400#. Rig up TWS unit, unset packer AD -1, Kept truck to pull on casing, flowing a little, Rig up BOP, got packer landed sent to Parker Packer, Hobbs, NM. Released Stearns Truck, shut in well, shut down for the night.

7/27/11 Rig up, Bo Monk Tubing Tester, test to 5000#, found 8 bad joints, 1 with hole, the rest pitted, have Stearns stand by with water truck in case of backflow. Hooked up Danny's Hot Oiler to run chart, press up to 560#, 30 minutes 540#. Packer set at 3559.5, 53' above top perforation. Rig down TWS, released unit, Released BOP (D&L)

7/28/11 Leo Crain Acidizing Truck to well, pump 55 gallons Zylene then start on acid 1000 gallons, start /600#, 1/2 1700#, finish acid 1900#, start on flush 1950#, 25 BBLS, ISIP 1750#, 2BBL per minute.

Spud Date:

Rig Release Date:

See attached Chart

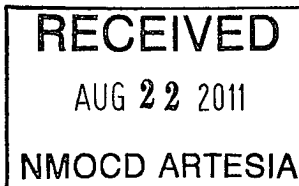
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

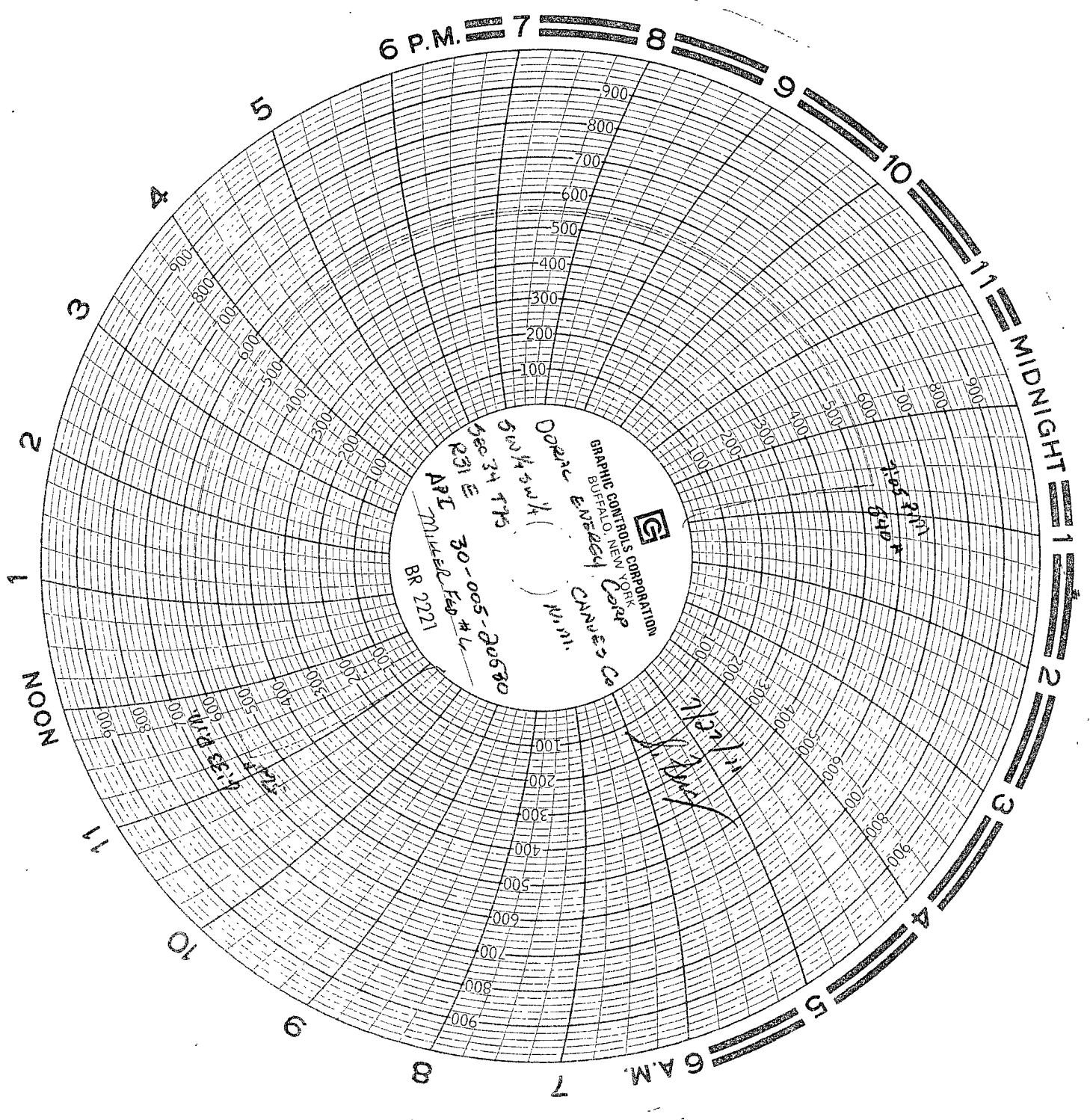
SIGNATURE Larry Risley TITLE President DATE 8/11/11
Type or print name Larry Risley E-mail address: larryr@xbres.com PHONE: 210-226-6700
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

Accepted for Record Only

ELG B-24-2011





6 P.M.

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