

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505
AUG 25 2011

Form C-103
March 4, 2004

WELL API NO. 30-025-03902
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-4120
7. Lease Name or Unit Agreement Name West Lovington Unit
8. Well Number 53
9. OGRID Number 241333
10. Pool name or Wildcat Lovington; Upper San Andres, West

RECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other TA'd ☐
2. Name of Operator
Chevron Midcontinent, L.P.
3. Address of Operator
#15 Smith Rd., Midland, TX 79705

4. Well Location
Unit Letter H : 1980 feet from the North line and 660 feet from the East line
Section 7 Township 17-S Range 36-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL H Sect 7 Twp 17-S Rng 36-E Pit type Steel Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
1980 feet from the North line and 660 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

REMEDIAL ☐ ALTERING CASING ☐
COMMENCE ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent details of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or recompletion.

1. Notify OCD 24 hrs. prior to MI and RU.
2. RIH, tag CIBP@4333 and spot 25sx class "C" cement plug from 4333'-4133'.
3. Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL.
4. Perf and squeeze 55sx class "C" cement plug from 3575'-3375' (B.Salt est.). WOC&TAG.
5. Perf and squeeze 115sx class "C" cement plug from 2270'-1830' (T.Salt est./shoe). WOC&TAG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 8-24-2011
Type or print name M. Lee Roark E-mail address: Telephone No. 432-561-8600

(This space for State use)

APPROVED BY ELBong TITLE STAFF NGR DATE 8-25-2011
Conditions of approval, if any:

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30-025-03902

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STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

West Lovington Unit

8. Well Number

53

9. OGRID Number

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10. Pool name or Wildcat

Lovington; Upper San Andres, West

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PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6. Perf and squeeze 220sx cement plug from 400'-surface' (shoe/Fr.Wtr./surface)(5-1/2x8-5/8x11&13-3/8) Verify TOC.

7. Install dryhole marker and clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 8-24-2011

Type or print name M. Lee Roark E-mail address: Telephone No. 432-561-8600

(This space for State use)

APPROVED BY [Signature] TITLE STAFF MGR DATE 8-25-2011

Conditions of approval, if any.

Wellbore Diagram

Created: 05/02/11 By: PTB
Updated: 05/16/11 By: PTB
Lease: West Lovington Unit
Field: Lovington; Upper San Andres, West
Surf. Loc.: 1980' FNL & 660' FEL
Bot. Loc.:
County: Lea St.: NM
Status: TA'd Injector

Well #: 53 St. Lse:
API: 30-025-03902
Unit Ltr.: H Section: 7
TSHP/Rng: 17S / 36E
Unit Ltr.: Section:
TSHP/Rng:
Directions: Buckeye, NM
Chevno: FA5049

Surface Casing

Size: 13-3/8"
Wt., Grd.: 48#, H-40
Depth: 223'
Sxs Cmt: 250 sx
Circulate: yes
TOC: surface
Hole Size: 17-1/4"

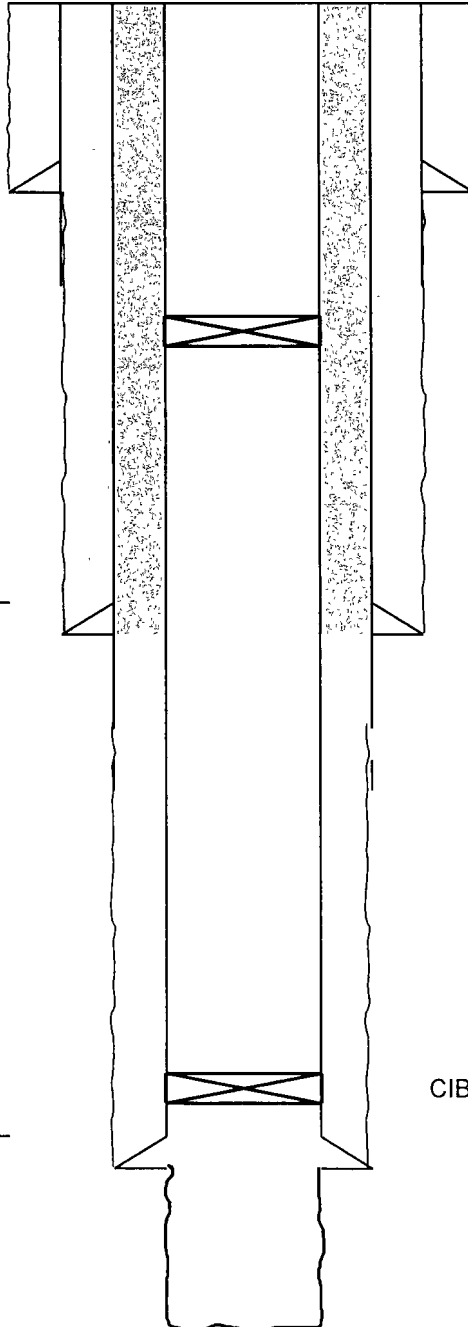
RBP set @ 830'

Intermediate Casing

Size: 8-5/8"
Wt., Grd.: 32#, H-40
Depth: 1930'
Sxs Cmt: 450 sx
Circulate: no
TOC: 530' calc @ 60% effy
Hole Size: 11"

Production Casing

Size: 5-1/2"
Wt., Grd.: 14#. J-55 and H-40
Depth: 4717'
Sxs Cmt: 450
Circulate: no
TOC: 2660' calc @ 60% effy
Hole Size: 7-7/8"



KB:
DF: 3905'
GL:
Ini Spud: 03/25/48
Ini. Comp.:

Sept 1994 - Csg lk 920'-946' and
1756'-1817'. Szq with 270 sx. Circ
cement to surface between 8-5/8"
and 5-1/2" csg.

March 2006 - TA

CIBP @ 4533' capped with 200' cmt

Open Hole 4717' - 5110'

PLUGGING & ABANDONMENT WORKSHEET (2 STRING CSNG)OPERATOR CHEVRON MidContinent L.P.LEASENAME West Lovington UnitWELL # 53SECT 7 TWN 175 RNG 36EFROM 1980 N/S L 660 EWLTD: 5110' FORMATION @ TD

PBTD: FORMATION @ PBTD

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	13 3/8"	223'	surface	circulated
INTMED 1	8 5/8"	1930'	530	calculated
INTMED 2				
PROD	5 1/2"	4717'	2660'	calculated
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERF	
INTMED 2			OPENHOLE	4717'-5110'
PROD				

***REQUIRED PLUGS DISTRICT I**

RUTLER (A-SYD)	
VATER	
QUEEN	
ORAYBURG	
MAN ANDLES	
B. Salt est.	
CANTAN REEF	
T. Salt est.	
DELAWARE	
BELL CANYON	
CREELEY CANYON	
BELLEVUE CANYON	
BONE SPONG	
OKONETA	
BLINNEY	
TURK	
DRINKARD	
ALBO	
WC	
PENNY	
STRAWN	
ATOKA	
MOORELOW	
MOORE	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLE			
PLUG #1	OH	35 SXS	6400'
PLUG #2	SHOE	50 SXS	3350'-5450'
PLUG #3	CIBP/35'		4800'
PLUG #4	CIBP	25 SXS	4800'
PLUG #5	STUB	50 SXS	3600'-3700'
PLUG #6	REINR SXS	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #8	PBTD	25sx	4333'-4133'
PLUG #9	B. Salt	55sx	3575'-3375'
PLUG #10	T. Salt	115sx	2270'-1830'
PLUG #11	Shoe		
PLUG #12	Shoe	220sx	400'-surface
PLUG #13	Fr. Wtr.		
PLUG #14	surface		
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			
PLUG #26			
PLUG #27			
PLUG #28			
PLUG #29			
PLUG #30			

