

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO. 30-025-10102	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name L.E. GRIZZELL	
8. Well Number 2	
9. OGRID Number 4323	
10. Pool name or Wildcat EUNICE, SAN ANDERS, SW Paddock	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705	
4. Well Location Unit Letter A: 660 feet from the NORTH line and 660 feet from the EAST line Section 8 Township 22-S Range 37-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,436' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WHILE RECOMPLETING THE SUBJECT WELL TO THE SAN ANDERS, SW FORMATION THE EXISTING 2-3/8" TUBING WAS STUCK IN THE OPEN HOLE PADDOCK ZONE. THE TUBING WAS CUT AT AN ESTIMATED 5,003' CHEVRON INTENDS TO TEMPORARILY ABANDON THE PADDOCK POOL ABOVE THE FISH. A CIBP AND 35' OF CEMENT WILL BE SET WITHIN 100' OF THE CASING SHOE.

SEE ATTACHED WELLBORE

ORIGINAL C-101 FOR THE RECOMPLETION WAS APPROVED ON 5.26.2011

Rule 19.15.25.14

Set CIBP, RBP or Packer within 100' of uppermost perfs. Pressure test to 500psi, for 30 minutes with a pressure drop of not greater than 10% over a 30 minute period

Condition of Approval: Notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

Signature: _____

Date: _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Derek Nash TITLE PRODUCTION ENGINEER DATE 8.25.2011

Type or print name DEREK NASH E-mail address: DNASH@CHEVRON.COM PHONE: 432.687.7506

For State Use Only

APPROVED BY: [Signature] TITLE State Rep DATE 8-25-2011

Conditions of Approval (if any): _____

Well: **L. E. Grizzell # 2**Field: **Eunice; San Andres, SW**Reservoir: **San Andres****Proposed
Wellbore Diagram**

Location:
660' FNL & 660' FEL
Section: 8
Township: 22S
Range: 37E Unit: A
County: Lea State: NM

Elevations:

GL 3436'
KB 3447'
DF: 3446'

Well ID Info:

Chevno FB4767
API No. 30-025-10102
L5/L6: LB10400
Spud Date 7/14/37
Compl. Date: 4/10/37

Surf. Csg: 13" 50#, ERW
Set: @ 300' w/220 sx cmt
Hole Size: 15 1/2"
Circ: Yes **TOC:** Surface
TOC By: Calculated (1.15 HEF)

Interm. Csg: 8 5/8" 28#, SS
Set: @ 1260' w/ 135 sx cmt
Hole Size: 12 1/2"
Circ: No **TOC:** 1032'
TOC By: Calculated (1.15 HEF)

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Prod. Csg: 7", 24#, SS
Set: @ 3357' w/ 150 sx cmt
Hole Size: 8"
Circ: No **TOC:** 2383'
TOC By: Calculated (1.15 HEF)

Tubing Detail:

#Jts:	Size:	Footage
	KB Correction	11.00
122	Jts. 2 7/8" EUE 8R J-55 Tbg	3782.00
	TAC	2.70
7	Jts 2 7/8" EUE 8R J-55 Tbg	217.00
1	Jt. 2 7/8" EUE 8R J-55 IPC Tbg	31.43
	SN	1.10
	2 7/8" x 4' Perf Tbg Sub	4.10
1	Jt 2 7/8" EUE 8R J-55 Tbg	30.14
	Bullplug	0.50
131	Bottom Of String >>	4079.97

Perfs:	Status:
3919-22'	San Andres - proposed
3928-33'	San Andres - proposed
3936-40'	San Andres - proposed
3952-56'	San Andres - proposed
3960-65'	San Andres - proposed
3973-81'	San Andres - proposed
3992-4000'	San Andres - proposed
4009-16'	San Andres - proposed
4020-24'	San Andres - proposed
4027-33'	San Andres - proposed
4036-40'	San Andres - proposed
4046-50'	San Andres - proposed
4053-58'	San Andres - proposed

CIBP @ 4980'
(35' cmt on top)

CIBP set as low as possible

COTD: 4965'
PBTD: 4965'
TD: 5245'

Updated: 8/25/2011

By: Derek Nash

Liner: 5 1/2" OD 20# J-55
Set: @ 5075' w/ top @ 3181'
Cemented with: 150 sks
Hole Size: 6 1/4"
Circ: Yes **TOC:** 3181'
TOC By: Circulation

Fish 2-3/8" tubing @ 5003'

5075-5245' Paddock Open Hole

Fish (MA & pump) @ 5200'