

HOBBS OCD

AUG 25 2011

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-31783

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Vacuum Glorieta West Unit

8. Well Number

19

9. OGRID Number

4323

10. Pool name or Wildcat

Vacuum Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐Gas Well ☒Other TA'd ☐

2. Name of Operator

Chevron USA Inc.

3. Address of Operator

#15 Smith Rd., Midland, TX 79705

4. Well Location

Unit Letter G : 1501 feet from the North line and 1620 feet from the East lineSection 25Township 17-S Range 34-E

NMPM

Lea

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL H Sect 25 Twp 17-S Rng 34-E Pit type Steel Depth to Groundwater _____ Distance from nearest fresh water well _____

Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;

1501 feet from the North line and 1620 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS ☐PLUG AND ABANDONMENT ☐ING TEST AND ☐JOB ☐

The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations.

13. Describe proposed or completed operations. (Clearly state all pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: _____ of proposed completion or recompletion.

1. Notify OCD 24 hrs. prior to MI and RU.

2. RIH tag PBTD@5870' and spot 25sx cement plug from 5870'-5670'.

3. Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL.

4. Spot 25sx cement plug from 5087'-4887' (DV Tool) WOC&TAG.

5. Spot 25sx cement plug from 2960'-2760' (B.Salt est.) WOC&TAG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

M. Lee Roark

TITLE

Agent for Chevron USA, Inc.

DATE 8-24-2011

Type or print name

M. Lee Roark

E-mail address:

Telephone No. 432-561-8600

(This space for State use)

APPROVED BY

[Signature]

TITLE

Staff NGR

DATE

8-25-2011

Conditions of approval, if any:

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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30-025-31783

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Section 25

Township 17-S

Range 34-E

NMPM

Lea

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL G Sect 25 Twp 17-S Rng 34-E Pit type Steel Depth to Groundwater _____ Distance from nearest fresh water well _____

Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;

2310 feet from the South line and 2308 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6. Perf and squeeze 130sx cement plug from 1648'-1140' (shoe/T.Salt est.) WOC&TAG.

7. Spot 45sx cement plug from 400'-surface' (Fr.Wtr./surface) Verify TOC.

8. Install dryhole marker and clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 8-24-2011

Type or print name M. Lee Roark E-mail address: _____ Telephone No. 432-561-8600

(This space for State use)

APPROVED BY [Signature] TITLE Staff MGR DATE 8-25-2011
Conditions of approval, if any: _____

PLUGGING & ABANDONMENT WORKSHEET (2 STRING CSNG)

OPERATOR CHEVRON USA Inc.
 LEASENAME Vacuum Glorieta West Unit

SECT 25 TWN 175 RNG 34E
 FROM 1501 (N)SL 1620 (E)WL
 TD: 6313 FORMATION @ TD
 PBTD: FORMATION @ PBTD

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	8 5/8"	1548'	surface	circulated
INTMED 1				
INTMED 2				
PROD	5 1/2"	6313'	surface	circulated
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERFS	5951' - 6000'
INTMED 2			OPENHOLE	-
PROD				

***REQUIRED PLUGS DISTRICT I**

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	35 SXS	6400'
PLUG #2	SHOE	50 SXS	5350'-5450'
PLUG #3	CIBP/35'		4800'
PLUG #4	CIBP	25 SXS	4800'
PLUG #5	STUB	50 SXS	3600'-3700'
PLUG #6	RETNR SGL	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #8	PBTD	25sx	5870'-5970'
PLUG #9	DV tool	25sx	5087'-4887'
PLUG #10	B. Salt est.	25sx	2960'-2760'
PLUG #11	Shoe	130sx	1640'-1140'
PLUG #12	T. Salt est.		
PLUG #13	Fr. Wtr.	455x	900'-surface
PLUG #14	Surface		
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
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PLUG #99			
PLUG #100			

CIBPES905'
w/ 35' cm. on top

≡ Glorieta

≡ Paddock squeeze

TD 6313'

VGWU 19
API No. 30-025-31783

