

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010HOBBS C
AUG 23 2011UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

LC-060821(a)

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

West Cap Queen Sand Unit #25

2. Name of Operator

Celero Energy II, LP

9. API Well No.

30-005-01118

3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)

(432)686-1883

10. Field and Pool or Exploratory Area

Caprock; Queen

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

660' FSL & 1980' FEL
(O) Sec 21, T14S, R31E

11. Country or Parish, State

Chaves, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Reactivate</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>producer</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. MIRU well service rig.
2. TOOH w/ production equipment.
3. Verify casing integrity.
4. Clean out well to TD.
5. TIH w/ production equipment
6. Return well to production.

Approval Subject To Calling The BLM Roswell Field Office At Least 24 Hours Prior To The Scheduled Mechanical Integrity Test (MIT). For Wells In Chaves And Roosevelt County, Call (575) 627-0205 Or After Office Hours Call (575) 420-2832.

**APPROVED FOR 3 MONTH PERIOD
ENDING NOV 17 2011**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Date 06/30/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

TITLE PETROLEUM ENGINEER

Date

AUG 17 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

AUG 25 2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Subject UNIT WEST CAP #25 FIELD CAPROCK Date _____
WELL 210 (T-11-1) LOCATION 145 31E 210 Sheet _____ of _____
 CURRENT STATUS T.A. PRODUCER Project No. _____
 By _____

MEAS. DATUM: 4262 DFKB ELEV: DF GR. ELEV: _____

32#/FT 10³/₄" CSA 163
w/90 SX CMT.

VISUAL INSPECTION OF WELL SITE
 SHOWED NO TBG IN WELL, FLANGE
 ON TOP CSG HEAD w/ 2" VALVE

TOP QUEEN SAND @ 2956'

I(17)

(1) 11/29/57 ORIG COMP THRU
 PERF SECTION 2957-2961'.
 TREATED PERFS w/ 250 GALS
 ACID, 4000 GALS FRAC-OIL

20#/FT 7" CSA 2981
w/100 SX CMT. TD 2981

LAST PROD: 4/71