

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N French Dr, Hobbs, NM 88240
District II - (575) 748-1283
811 S First St, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd, Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS 000

AUG 24 2011

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-30293
1. Type of Well: Oil Well ☐ Gas Well ☒ Other <u>Inj</u>		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Chaparral Energy LLC		6. State Oil & Gas Lease No. 033441
3. Address of Operator 701 Cedar Lake Boulevard, Oklahoma City, OK 73114		7. Lease Name or Unit Agreement Name West Dollarhide Queen Sand Unit
4. Well Location Unit Letter <u>C</u> : <u>990</u> feet from the <u>North</u> line and <u>2210</u> feet from the <u>West</u> line Section <u>30</u> Township <u>24S</u> Range <u>38E</u> NMPM Lea County		8. Well Number 131
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3145' GR		9. OGRID Number 004115
		10. Pool name or Wildcat Dollarhide Queen Sand

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Return to Injection Service ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 7-11-11 MIRU work over unit and closed loop water system. PU 6 DC, 109 jts 2 3/8" WS & 5 1/2" bit to drill out CIBP.
7-12-11 Test csg to 500 psi and test tbq while RIH.
7-13-11 Tag CIBP @ 3602'. Drill out CIBP @ 3602 and start drill next CIBP @ 3630'. Drill & push to 3705' - would not drill out. POOH w/BHA.
7-14-11 RIH w/new bit & scraper. Drilled from 3605' to PBTD of 3939'. POOH w/ BHA. SDON
7-15-11 RIH w/113 jts IPC tbq & IPC AD-1 packer. Set pkr @ 3595' after circ pkr fluid.
7-18-11 Ran MIT and pass. WOCD to approve injection.

Chart is attached.

Spud Date:

N/A

Rig Release Date:

7/15/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David P. Spencer

TITLE Manager of Regulatory Affairs

DATE 8/22/2011

Type or print name David P. Spencer

E-mail address: david.spencer@chaparralenergy.com

PHONE: 405-478-8770 X1197

For State Use Only

APPROVED BY

[Signature]

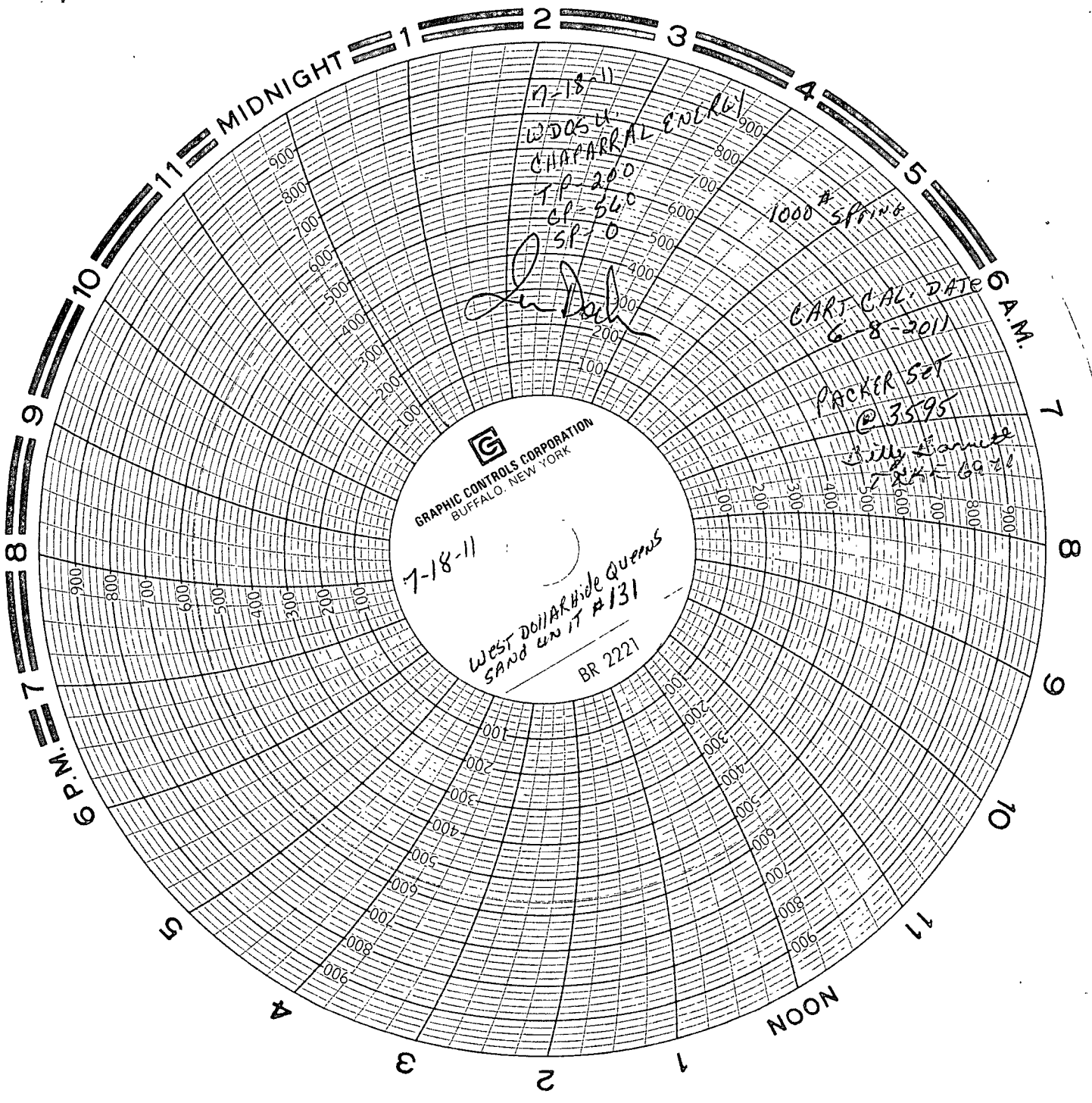
TITLE

STAFF

DATE

8-15-2011

Conditions of Approval (if any):



7-18-11
WOODS
CHAPARRAL ENCLV
TP-200
CP-560
SP-0

Lu Dech

1000 # SPARK

CART CAL. DATE 6-8-2011
6 A.M.

PACKER SET
@ 3595

Billy Barnett
7-18-11

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

7-18-11
WEST DOLLAR HIDE QUEENS
SAND UNIT #131
BR 2221

Before

Chaparral Energy, L.L.C.

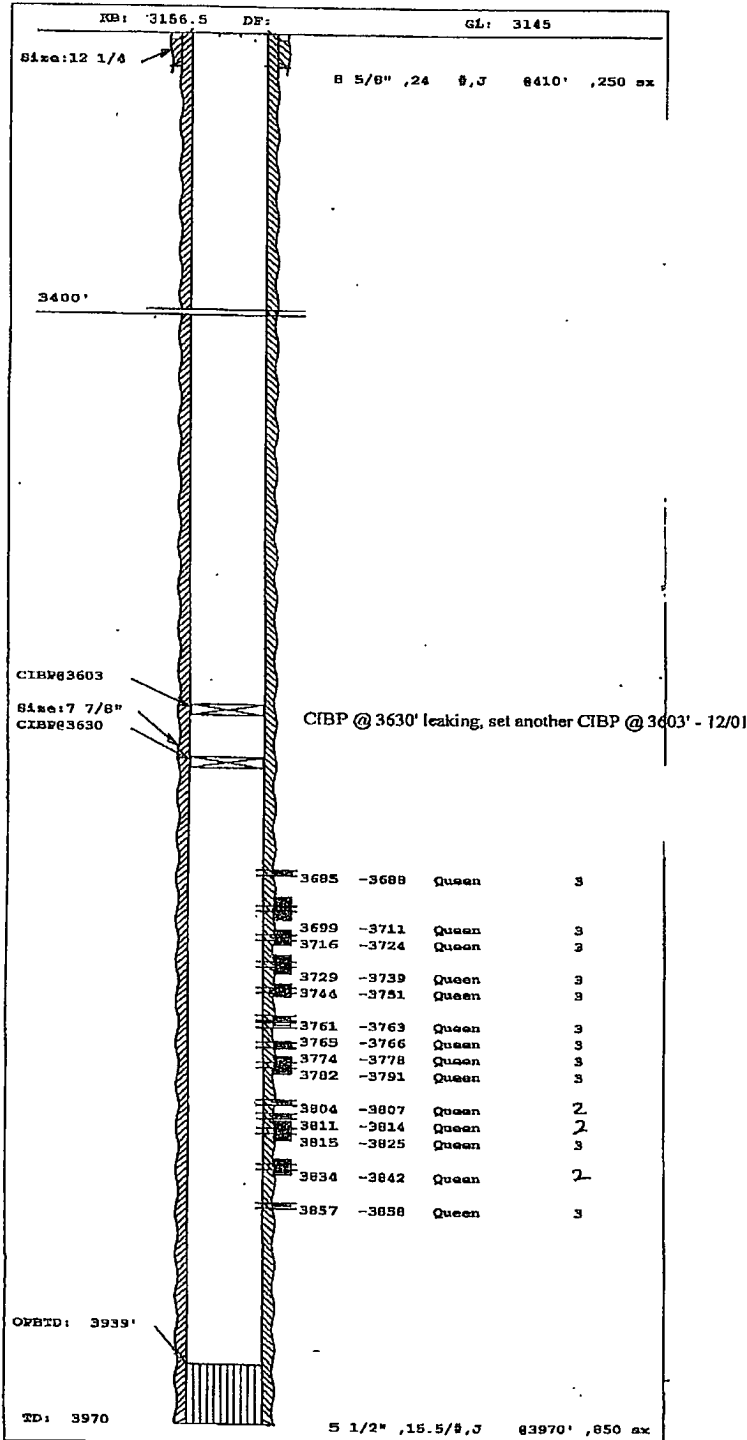
Well: West Dollarhide QSU ,131 ,4087.0
 Operator: CELLC
 Location: 990' FNL & 2210' FNL, Lea Co., N
 Legal: Sec. 30-248-38E
 County: Lea, NM
 LAT/Long: /

Dir:

Spud Date: 01/28/90
 Drilling Finished: 02/02/90
 Completion Date: 02/11/90
 First Production:

TUBING #1:

Type	Qty	Size	Wt#/ft	Grade	Set#
Production	1	2-3/8	4.7	J	31



After

Chaparral Energy, L.L.C.

Well: West Dollarhide QSU ,131 ,4087.0
 Operator: CELLC
 Location: 990' FNL & 2210' FNL, Lea Co., N
 Legal: Sec. 30-248-38E
 County: Lea, NM
 LAT/Long: /

Dir:

Spud Date: 01/28/90
 Drilling Finished: 02/02/90
 Completion Date: 02/11/90
 First Production:

TUBING #1:

Type	Qty	Size	Wt#/ft	Grade	Set#
Production	113	2-3/8	4.7	IPC	3595
Packer					3595

